U. 1. G S	NEW MEXICO O	IL CONS	SERV	ATION C	COMMI	SSION	FORM C-103 (Rev 3-55)	
LAND OFFICE OIL TRANMORTER OIL GA3	MISCELLANEOUS REPORTS ON WELLS							
ORATION OFFICE (Subm	nit to appropriate I	District Of	ffice o	as per Com	missio	n Rule 11	106)	
Name of Company TEXACO Inc.	Address P. O.	Address P. C. Box 728 - Hobbs, New Mexico						
Lease West Lovington Unit	1 · · · · · ·	Letter Se					ange 36-E	
Date Work Performed Pool	Lovington		<u> </u>	County _	Lea			
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
	Plugging X Remedial Work							
Detailed account of work done, nature and quantity	of materials used,	and results	s obtai	ned.				
The following work has been on 1. Went into hole, caught for impression block. Recover	ish and jar ou	ut of he	ole.	Pull ti				
 2. On 24 Hour Potential Test 11 BBL 0il and 136 BBL Wa GOR - TSTM GRAVITY - 35.3 TOP OF PAY - 4671' ETM OF PAY - 5120' 	and tubing. 1	Place we	ello	on pump.	-			
Witnessed by B. C. O'Kief	Forom							
B. C. O'Kief Asst. Prod. Foreman TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
FILL IN BE	LOW FOR REMEI			PORTS OF	VLY	_		
	ORIGINAL I	DIAL WOR	K RE					
DFElev. TD	ORIGINAL S	DIAL WOR Well dat	K RE	Producing	Interva		Completion Date April 2, 1945	
D F Elev. 3884' (D.F.) T D 5120' Tubing Diameter Tubing Depth	ORIGINAL A PBTD Open	DIAL WOR WELL DAT n Hole Oil String I	RK RE	Producing 4671 t ter	Interva to 512	al 201 Dil String D	April 2, 1945 Depth	
D F Elev. T D 3884! (D.F.) 5120! Tubing Diameter Tubing Depth 2 3/8!! 4670!	ORIGINAL A PBTD Open	DIAL WOR WELL DAT n Hole Oil String I	RK RE	Producing 4671 t ter	Interva to 512	al 201 Dil String D	April 2, 1945	
D F Elev. T D 3884! (D.F.) 5120! Tubing Diameter Tubing Depth 2 3/8" 4670! Perforated Interval(s) 4670!	ORIGINAL A PBTD Open	DIAL WOR WELL DAT n Hole Oil String I	RK RE	Producing 4671 t ter	Interva to 512	al 201 Dil String D	April 2, 1945 Depth	
D F Elev. T D 3884! (D.F.) 5120! Tubing Diameter Tubing Depth 2 3/8!! 4670!	ORIGINAL A PBTD Open	DIAL WOR WELL DAT n Hole Oil String I	CK RE	Producing 46711 t ter tion(s)	Interva to 512	si 20 1 Dil String E 24	April 2, 1945 Depth	
D F Elev. 3884' (D.F.) Tubing Diameter 2 3/8" Perforated Interval(s) NONE Open Hole Interval	ORIGINAL A PBTD Open	DIAL WOR WELL DAT n Hole Oil String I 5 Producing 1	RK RE Diamet 1/2" Forma	Producing 46711 t ter	Interva to 512	si 20 1 Dil String E 24	April 2, 1945 Depth	
D F Elev. 3884' (D.F.) Tubing Diameter 2 3/8" Perforated Interval(s) NONE Open Hole Interval 4671' to 5120' Test Date of Test Date of BPD	ORIGINAL S PBTD Open RESULTS OF	DIAL WOR WELL DAT n Hole Oil String I 5 Producing I F WORKOV	RK RE Diamet 1/21 Forma W VER	Producing 46711 t ter tion(s)	Interva to 512 c ing tor	si 20 1 Dil String E 24	April 2, 1945 Depth 46711 Gas Well Potential	
D F Elev. 3884' (D.F.) Tubing Diameter 2 3/8" Perforated Interval(s) NONE Open Hole Interval 4670' Test Date of Oil Productio Before Workover Shut In	ORIGINAL i PBTD Open RESULTS OF Gas Product	DIAL WOR WELL DAT n Hole Oil String I 5 Producing I F WORKOV	RK RE Diamet 1/21 Forma W VER	Producing 4671' t ter tion(s) Jest Lovi	Interva to 512 c ing tor	n 201 Dil String E 14 n GOR	April 2, 1945 Depth 46711 Gas Well Potential	
D F Elev. 3884 * (D.F.) T D 3884 * (D.F.) 5120* Tubing Diameter 2 3/8" Tubing Depth 4670* Perforated Interval(s) NONE Open Hole Interval 4671 * to 5120* Test Date of BPD Before	ORIGINAL i PBTD Open RESULTS OF Gas Product	DIAL WOR WELL DAT n Hole Oil String I 5 Producing I F WORKOV	VER 13	Producing 4671' t ter tion(s) Vest Lovi PD 36	Interva to 51/ C ing tor	n GOR GOR C feet/Bbl	April 2, 1945 Depth 4671 Gas Well Potential MCFPD	
D F Elev. 3884 * (D.F.) T D 3884 * (D.F.) 5120* Tubing Diameter 2 3/8" Tubing Depth 4670* Perforated Interval(s) NONE Open Hole Interval 4671* to 5120* Test Date of Test Oil Productio BPD Before Workover Shut In	ORIGINAL i PBTD Open RESULTS OF Gas Product MCFPD	DIAL WOR WELL DAT n Hole Oil String I 5 Producing I F WORKOV tion Wi D	Certify	Producing 4671' t ter tion(s) Vest Lovi PD 36	Interva to 51/ C ing tor Cubic	n GOR GOR C feet/Bbl	April 2, 1945 Depth 46711 Gas Well Potential	
D F Elev. 3884 * (D.F.) T D 3884 * (D.F.) 5120* Tubing Diameter 2 3/8" Tubing Depth 4670* Perforated Interval(s) NONE Open Hole Interval 4671* to 5120* Test Date of Oil Production Before Workover Shut In After Workover Oct. 11, 1964 11	ORIGINAL i PBTD Open RESULTS OF Gas Product MCFPD	DIAL WOR WELL DAT n Hole Oil String I 5 Producing I F WORKOV tion Wi D	Certify	Producing 4671' t ter tion(s) Vest Lovi PD 36 y that the inf	Interva to 51/ C ing tor Cubic formatic ge.	n GOR GOR C feet/Bbl	April 2, 1945 Depth 4671 Gas Well Potential MCFPD	
D F Elev. 3884 * (D.F.) T D 3884 * (D.F.) 5120* Tubing Diameter 2 3/8" Tubing Depth 4670* Perforated Interval(s) NONE Open Hole Interval 4671* to 5120* Test Date of Oil Production BPD Before Workover Shut In After Workover Oct. 11, 1964 11 OIL CUNSERVATION COMMISSIO	ORIGINAL i PBTD Open RESULTS OF Gas Product MCFPD	DIAL WOR WELL DAT n Hole Oil String I F WORKOV tion D I hereby to the be Name Position	Piamet 1/2" Forma W VER ater P B 13 certify est of r	Producing 4671' t ter tion(s) lest Lovi roduction PD 36 y that the inf my knowledg	Interva to 51/ Cubi ing tor Cubi formation ge.	n GOR GOR c feet/Bbl TSTM on given a Levins,	April 2, 1945 Depth 4671* Gas Well Potential MCFPD 	

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