

MAY 4 1945

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

Box F, Hobbs, New Mexico

State E Tr. 20

Company or Operator

Well No. 14

in SE/4 SE/4

Address

4

T. 17-S

R. 36-E

N. 1/4

West Lovington

Lea

County.

Well is 660

feet south of the North line and

660

feet west of the East line of

Sec. 4-17-36

If State land the oil and gas lease is No. 13788

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced February 11 1945

Drilling was completed April 2 1945

Name of drilling contractor John Drig. Co.

Address Artesia, New Mexico

Elevation above sea level at top of casing 3884 feet.

The information given is to be kept confidential until Not confidential

19

OIL SANDS OR ZONES

No. 1, from 4705 to 5120

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	50#	8VT	S.H.	270	Belled				
8-5/8"	32#	8	"	1985	Larkin				
5 1/2"	14#	8RT	New	4694	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13	281	250	Halliburton		
11	8-5/8	1980	600	"		
7-3/4	5 1/2	4671	400			

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING or CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			2000 gal	4-24-45		
			4000 "	4-26-45		

Results of shooting or chemical treatment Well failed to flow but probably increased production.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5120 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 28 1945

The production of the first 24 hours was 96 barrels of fluid of which 65 % was oil; 35 %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

E. E. Ray Driller R. S. Le Blanc Driller

R. N. Boland Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st

day of May 1945

Notary Public

My Commission expires 4-23-49

Hobbs, New Mexico 5-1-45

Name Joseph L. Penduek

Position Field Superintendent

Representing Stanolind Oil & Gas Co.

Company or Operator

Address Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	332		Sand and gravel
332	1935		Red Beds
1935	2015		Anhydrite
2015	2725		Salt.
2725	3120		Anhydrite and salt.
3120	4053		Anhydrite
4053	4320		Anhydrite and lime.
4320	5120 <i>TD</i>		Lime.
	T. D.		