

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>West Lovington Unit</u>
2. Name of Operator <u>TEXACO INC.</u>	8. Farm or Lease Name <u>West Lovington Unit</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Lovington San Andres West</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3899' (GR)</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tubing & packer.
2. Set CIBP @ 4650'.
3. Isolate casing leak utilizing packer, POH.
4. Go in hole with cement retainer and workstring, set retainer above casing leak and test
5. Circulate class 'H' cement with 2% Calcium Chloride (1.18 cu.ft./sk, 15.6 ppg, est 675 sx).
6. Squeeze with 125 sx class 'H' with 0.5% Halad 9, follow with 75 sx class 'H' with 2% Calcium Chloride (1.18 cu.ft./sk, 15.6 ppg). Pull out of retainer, reverse out excess cement.
7. Drill out cement retainer and cement test casing.
8. Drill out CIBP, clean out to TD.
9. Run 2 3/8" plastic coated tubing W/pkr & set @ 4650'. Load Annulus W/inhibited water. Return to Injection.

THE OPERATOR MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 7-13-84

APPROVED BY [Signature] TITLE Asst. Dist. Mgr. DATE JUL 16 1984

CONDITIONS OF APPROVAL, IF ANY: