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	DISTRIBUTION		DISERVATION COMMISSION	Form C+104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ł	FLE		AND	,
1	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS ,
	OIL			
	GAS			
_	OPERATOR PROPATION OFFICE			
a .	Checat t			
	Texaco Inc.			
	Hobbs, N. M. 88240			
	Reason's) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	umber from 3104 to 6
	Head Well	Oil Dry Gas		
	Clarge in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	nd address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease			
	Lease Hame West Lovington Unit		Lovington	State, Federal or Fee
I	Location			
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East			
	Line of Section 4 , Township 17-S Range 36-E , NMPM, Lea County			
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
	Texas New Mexico Pipe		P. O. Box 1510 - Midla	and, Texas
	Name of Authorized Transporter of Casinghead Gas 🖉 or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico	
	Skelly Oil Company	Unit Sec. Twp. Rge.		len
	If well produces oil or liquids, give location of tanks.	I 5 17-S 36-E	Yes	Unknown
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	<u></u>		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- DIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred, During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
				<u></u>
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			TITLE	
	2/1/1		TITLE	
	all all		If this is a request for allowable for a newly drilled or deepened	
	J. G. BLEVINS, JR. (Signoture)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	ASST, DIST. SUPT.		All sections of this form must be filled out completely for allow-	
	JUN 1 5 1965 (Title)		able on new and recompleted wells.	
	<i>(D</i>	ate)	well name or number, or transpo	orter, or other such change of condition.
			Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply

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