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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

Uctober 11, 1971

(Date)

	SANTA FE FILE	REQUEST FOR ALLUWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS				
	LAND OFFICE		AND ON THE MAD MATCHAE				
	I RANSPORTER OIL						
	GAS						
	OPERATOR PRORATION OFFICE						
I.	Operator						
	TEXACO Inc.						
	P. G. Box 728, Hobbs Reason(s) for filing (Check proper)	P. U. Box 728, Hobbs, New Mexico 88240 oson(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	To change gas tr	ransporter from			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conden	- 一門 5kGTTy UTT Comps	any effective 10-1-71			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease Nc.			
	Nest Lovington Unit	35 Lovington San		1. 4110			
	Unit Letter / N ;	660 Feet From The South Lin	ne and <u>1980</u> Feet From	The West			
	Line of Section 4	Township 17-9 Range	36-E , NMPM, Lea	2 County			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)			
	Texas New Mexico Pi Name of Authorized Transporter of	De Line Company Casinghead Gas X or Dry Gas	P. O. Box 1510 - Midla Address (Give address to which appro	and Texas 79701 oved copy of this form is to be sent)			
	Phillips Petroleum (P. O. Hex 6666 - Odess				
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Unknown			
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.			
	Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Res (Dill. Res V.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	1						
V.	TEST DATA AND REQUEST OIL WELL						
		Producing Method (Flow, pump, gas l	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION		ATION COMMISSION				
		ad an installant of the Office	APPROVED OCT 4 1971 , 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYJoe D. Remey				
			TITLEDist.	1 JINT . U)\1\1\7\4			
			This form is to be filed in compliance with RULE 1104.				
(Signature		-	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation			
	Assistant District Superintendent		All sections of this form must be filled out completely for allow-				

able on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OIL CONSERVATION CUMM. HORDS, N. M.