

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B4286

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well No. 13

9. Pool name of well
Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Injection

2. Name of Operator

GPC Greenhill Petroleum Corp

3. Address of Operator

16010 Barkers Point, Ste., 325, Houston, TX 77079

4. Well Location

Unit Letter F : 1980 Feet From The West Line and 1980 Feet From The North Line

Section 4

Township 17 South

Range 36 East

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Conversion to Injection WFX 598 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remove BOP. Flanged up. RU pump trk to csg. & circulated 27 g.-KW170 pkr fld.
mixed in 95 Bbls.-fresh H O. Set pkr & pressured up on csg. to 540#-leaked to 500#

2

in 30 min. - OK. Ran chart. RD pump trk. SION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael J. Newport

TITLE Landman

DATE 12-19-90

TYPE OR PRINT NAME

Michael J. Newport

TELEPHONE NO. 955-1146

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DAILY WELL WORK REPORT

DATE: 12-12 WEDWELL: WEST LOUINGTON #13AFE NUMBER: 53161FIELD: WEST LOUINGTONAUTHORIZED AMOUNT: 54,000RESERVOIR: SAN ANDREASGREENHILL PETROLEUM WI: TD: 5183' PBTD: 5135'-Tbg (5114'-w.L.) WELL TYPE: PROD INJ ✓TYPE OF WORK: WORKOVER ✓ RECOMP NEW COMPL PERFS/O.H.: 4 3/4" OH - 4710' - 5135'CURRENT OPERATION: RUN PKR + TEST.SITP - 0" - 13 HRS.

Run 4 3/4" bit, 2-3 1/2" drill collar, + THT on 2 3/8" w.s. tbg.
Tagged up @ 5128' - 7' of fill - OK. (5107'-w.L.) POOH
w/ 4 3/4" bit, 2-3 1/2" drill collar, + 2 3/8" w.s. tbg. laying
down. Run 5 1/2" - 14 # AD-1 PKR + THT on 139 jts. - 2 3/8"
new IPC tbg. to 4567'. R move BOP. Flanged up. Run
pump trk to csg. + circulated 27q. - Kw 170 PKR fld.
mixed in 95 Bbls. - fresh H₂O. Set PKR. + pressured
up on csg. to 540" - Leaked to 500" in 30 mins. - OK
Run chart. RD pump trk. SLOW.

Chart includedChart time - 6:30 PM to 7:00 PMTbg. - open - 0"Surface + inter. csg. - 0"AD-1 PKR @ 4567'139 jts - 2 3/8" IPC tbg.Kw 170 PKR fld.No state witnessGHP witness - Roland Beal

COST SUMMARY

DAILY

CUM TOT

RIG: Pulling Unit - 1560= 15607360LOG/PERF: = 07400STIM: = 0950WATER: Pump trk - 375. Vac. trk - empty pit - 200= 575925RENTAL TOOLS: = 05350TESTING: = 05350PROD. EQUIP. 34" H - 2 3/8" for all - 17468= 1746870968

