

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 4286

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well No.

5

9. Pool name or Wildcat

WEST LOVINGTON - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER *Injection*

2. Name of Operator

GREENHILL PETROLEUM CORPORATION

3. Address of Operator

16010 Barker's Point Lane, Ste. 325, Houston, TX 77079

4. Well Location

Unit Letter C : 1980 Feet From The WEST Line and 660 Feet From The NORTH Line

Section 4 Township 17S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3899 (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean out, Run Production & Flange Out ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tbg. - vacuum. TIH to 5051'. RU pmp. trk. to csg. & reversed fill out to 5065' w/150 Bbls. fresh H2O. Returns showed iron sulfide, scale, rubber, & formation. RD pmp. trk. POOH w/2 3/8" W.S. tbg. & tools. PU 5 1/2" - 14# Baker LokSet Pkr. (w - on-off tool) & (1.78" profile nipple) & test in hole to 4500# - Above slips - & set pkr. @ 4654'. Get off on-off tool & RU pmp. trk. to csg. & circulate 27g - KW170 Pkr. fluid mixed in 100 Bbls. fresh H2O. Set back down on tool. Pressure up on csg. to 350# - BOP leaked. Released pressure & removed BOP. Flanged up well head & pressured up csg. to 420#. Ran pressure chart for 33 mins. Due to thermal expansion pressure increased to 430#. RD pmp. trk. SI: Will apply acid treatment @ later date. SDON. Pkr. - LokSet w-on/off tool - 1.78" nipple). Pkr. Fld. - KW170 (Tretolite). Tbg. - open & 0#. Csgs. - 0#. Began test - 6:15 p.m., End test - 6:48 p.m. No state witness. GHP witness - Roland Beal. *Chart included.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael J. Newport

TITLE

Landman

DATE *7/24/90*

(713) 955 1146
TELEPHONE NO.

TYPE OR PRINT NAME

Michael J. Newport

(This space for State Use)

Earl W. Seay

DATE

JUL 31 1990

APPROVED BY

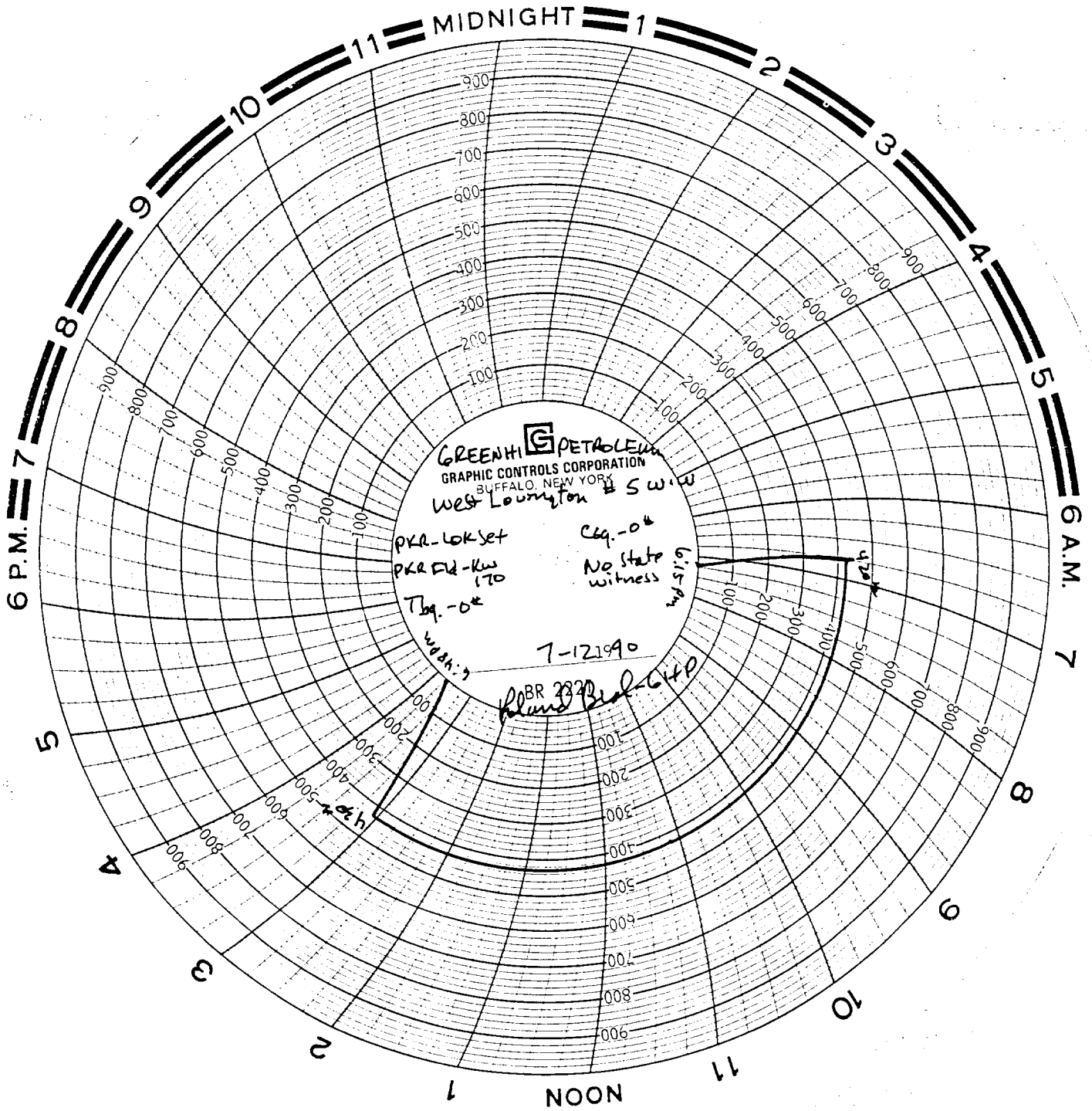
TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 30 1990

OCD
HOBBS OFFICE



RECEIVED

JUL 30 1990

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HOBBS OFFICE