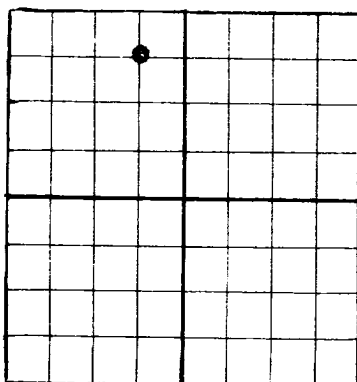


FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Fred Turner, Jr.Midland, Texas

Company or Operator

Address

State "C-4"

Well No. 3in NE 1/4 NW 1/4 of Sec. 4T. 17-SR. 36-EN. M. P. M., So. Lovington

Field,

Lea

County.

Well is 660 feet south of the North line and 3300 feet west of the East line of Sec. 4, 17S, 36E.If State land the oil and gas lease is No. B-4286 Assignment No. 1

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced November 27 19 44 Drilling was completed January 18 19 45Name of drilling contractor Coats & Foster Address Lubbock, TexasElevation above sea level at top of casing 3399 feet.The information given is to be kept confidential until release now 19 ____

OIL SANDS OR ZONES

No. 1, from 4760 to 5125

No. 4, from _____ to _____

Streaks of porosity & saturation

No. 2, from _____ to _____

No. 5, from _____ to _____

between these depths.

No. 3, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	45	3	New	295					
8 5/8	28	3	New	1997	Float				
5 1/2	14	3	New	4743	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	295	200	Cemented		
12 1/2	8 5/8	1997	200	Cemented		
7 7/8	5 1/2	4743	400	Cemented		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	4000	1-13-45	5125	5125

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5125 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing January 19 19 45The production of the first 24 hours was 30 barrels of fluid of which 100 % was oil; 0 %emulsion; 0 % water; and 0 % sediment. Gravity, Be. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. B. McDonald

Driller

J. D. Hamilton

Driller

Frank Pylant

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23Midland, Texas1-23-45

Place

Date

day of January 19 45Name Hellen Powers

HELLEN POWERS

Notary Public in and for

Notary Public County, Texas

Position Authorized AgentRepresenting Fred Turner, Jr.

Company or Operator

My Commission expires 6-1-45Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	312		Surface Hole
312	350		Red Bed
350	542		Shale, Shells, Red Bed
542	1060		Red Bed
1060	1237		Shale & Shells
1237	1421		Red Bed & Shells
1421	1560		Red Bed
1560	1908		Red Bed, Shells
1908	1940		Red Bed, Redrock
1940	2014		Red Bed, Anhy.
2014	2024		Anhy.
2024	2150		Anhy.
2150	2240		Anhy. & Redrock
2240	2340		Salt
2340	3034		Salt, Shells
3034	3135		Salt & Anhy.
3135	3249		Salt, Shells, Anhy.
3249	4052		Anhy.
4052	4070		Lime
4070	4085		Anhy.
4085	4105		Lime
4105	5125		Lime (Total Depth)