DISTRIBUTION	NEWNENDO	CONSERVATION	
SANTA FE		REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (GAS
FRANSPORTER OIL GAS			
PROHATION OFFICE			
	aco Inc.		
Hob	wer 728 bs, N. M. 88240		,
Reason's) for filing (Check proper		Other (Please explain)	
freeding letter.	Change in Transporter of:	y Gas To change well:	number from 1104 to 4
Change in Ownership		ndensate	
If change of ownership give namend address of previous owner _	e		
DESCRIPTION OF WELL AN			
West Lovington Unit	Well No. Pool	Name, including Formation West Lovington	Kind of Lease State, Federal or Fee
Location Unit Letter D ; 6	660 Feet From The North		
•	1 7 _9	26 F	_
		7	Lea County
Name of Authorized Transporter of	OIL X or Condensate	GAS Address (Give address to which approx	ed copy of this form is to be sent:
Texas New Mexico	Pipe Line Company	P. O. Box 1510 - Mi	idland. Texas
Name of Authorized Transporter of Skelly Oil Compan	Casinghead Gas 🗶 or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Two Bre	P. O. Box 1135 - Et	
give location of tanks.	I 5 17-S 36-	E YES	Unknown
f this production is commingled COMPLETION DATA	with that from any other lease or po	ol, give commingling order number:	. 1
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforation s			Depth Casing Shoe
	TUDING CASING	ND CENTRAL PROPERTY OF THE PRO	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil a	nd must be equal to or exceed top allow
OH, WELL. Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prof. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		7.4.c. 52.13,	Gus-MCF
GAS WELL			
Actual Frod. Test-MCT/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIA	NCE	OH_ CONSERVAT	ION COMMISSION
		1	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	;
ommission have been complied	I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	n •	
ommission have been complied	I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	T T T T T T T T T T T T T T T T T T T	, 19
ommission have been complied	with and that the information wine	n •	

A. G. BLEVINS, JR. ASST. DIST. SUPT.

JUN 1 5 1965

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

SERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.