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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SKT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 <u>7‡</u>	13 3/8	309.56	250	Halliburton	No mud	used behind casing
11"	3 5/8"	2027.38	600	Halliburton	string	B - only mud used
7 7/8	5 1/2"	4726.20	300	Halliburton	was fo	r drilling well.

PLUGS AND ADAPTERS Heaving plug—Material None Used Length Depth Set Adapters—Material None Used REMORE OF SHOOTING OR CHEMICAL TREATMENT SIZE DEPTH SHOT SIZE SIZE SHELL USED KEVLOSIVE OR CHEMICAL USED OR TREATED DEPTH CLEANED OUT SIZE SHELL USED KEVLOSIVE OR CHEMICAL USED OR TREATED DEPTH CLEANED OUT SIZE SHELL USED REPTH SHOT DOWS 11 Mud Asid 1000 Gals 3=9=45 4726.20* DOWS 11 Mud Asid 1000 Gals 3=9=45 4726.20* DOWS 11 XX 2000 Gals 3=12+43 4726.20* Beweiling to chemical treatment Swabbed 24 hrs., 35 bbls oil after list treatment Material for the state tank,115 bbls oil after 2nd treatment. Swabbed 18 TBE, 70 oil after 3rd, treatment. HECORD OP DRILL-STEM AND SPECIAL TESTS Rook ore used from from feet to from feet to feet to from feet to feet to								
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Rotary tools were used from		in or other spec		surveys were ma	ide, submit re	eport on separate	sneet and attach	hereto.
Cable tools were used fromfeet tofeet to				TOOLS US	eD			
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Put to producing <u>March 15</u> The production of the first 24 hours was <u>115</u> barrels of fluid of which <u>100</u> % was oil; <u>0</u> % mulsion; <u>0</u> % water; and <u>0</u> % sediment. Gravity, Be <u>31.4</u> it gas well, cu, ft. per 24 hours <u>60 MCF</u> Gallons gasoline per 1,000 cu. ft. of gas <u>31.4</u> Rock pressure, lbs. per sq. in <u>9</u> Production shown was 18-hour swab te <u>EMPLOYEES</u> Driller <u>0</u> Driller <u>0</u> Driller <u>0</u> Driller						roiu		feet
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, Driller, Driller, Driller				, Driller				Driller
FORMATION RECORD ON OTHER SIDE							,	DLIIIOL
			FORMAT	ION RECORD C	N OTHER S	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th	Adessa, Texas Merch 17, 1945
day of March 1945	Name
Not A Ball Ball. Ball	PositionChief Clerk
	Representing PHILIPIPS: FRANCLEUM COMPANY
June 1, 1945	Address Box 6666, Odessa, Texas

FORMATION RECORD

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na na sa ang ang ang ang ang ang ang ang ang an	0' 330' 2010' 2180' 2900' 3260'	330' 2010' 2180' 2900' 3260' 5100'	330' 1680' 170' 720' 360' 1840'	Surface sand and rock. Red beds, shells, and sand. Anhydrite. Salt and anhydrite. Anhydrite and gyp. Lime - Top Brown Lime: 3260' Top Hobbs Lime: 4710' Oil & gas pay: 4750' to 5100' T.D.
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