| 1. | NO. OF COPIES RECEIVED | | |
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| | DISTRIBUTION | | |
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| | U.S.G.S. | | |
| | LAND OFFICE | | |
| | TRANSPORTER | OIL | |
| | | GAS | |
| | OPERATOR | | |
| | PRORATION OFFICE | | |
| | Cperator | | |
| | TUMACO Inc. | | |
| | Address | | |
| | P.O. Com 728, Hobbe, Yo | | |
| | Reason(s) for filing (Check proper box) | | |
| | New Well | | |
| | Recompletion | | |
| | Change in Ownership | | |
| | | | |
| | If change of ownership give name and address of previous owner | | |
| | | | |
| II. | | | |
| | Lease Name | | |

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

v Nortice 28740 Other (Please explain) To change gas transporter from Skellv Change in Transporter of: At 1 James of Spotting 10-1-71 Dry Gas Casinghead Gas X Condensate LEASE | Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State B-3009 33 Lowlington San Andres West West Lovington Unit 660 660 East Feet From The South Line and Feet From The Unit Letter Township 17S 560 Lea 5 , NMPM, County Line of Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Aidress (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas 79701 Tas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas P.O. Box 6666 - Odessa, Texas 79760 Phillips Petroleum Company Is gas actually connected? When Rge. If well produces oil or liquids, give location of tanks. Ţ 17S | 36E Unknown - 5 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Restv. Diff. Restv. Gas Well New Well Oil Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Actual Prod. During Test Ctl • Bals. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr., OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow able on new and recompleted wells. District Superintendent .s∕tant (Title) Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of conditio October 12, 1971 (Date) Separate Forms C-104 must be filed for each pool in multip completed wells.

FE ED

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OIL CONSERVATION COMM.

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