1	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

11.

III.

IV.

October 12, 1971

(Date)

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL			
OPERATOR GAS	4		
PRORATION OFFICE			
Operator TEXACO Inc.			
Address P.O. Por 729 University	ar Nami an Octobra		
P.O. Box 728, Hobba, N Reason(s) for filing (Check proper box		Other (Please explain)	
New We!I	Change in Transporter of:		emsporter from Skelly
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conder	is Dil Company effe	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
West Lovington Unit	21 Lovington San		Lease
Unit Letter I : 198	80 Feet From The South Lin	ne and <u>660</u> Feet From T	he <u>East</u>
Line of Section 5 To	ownship 17S Range	36E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	ATER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent;
Texas Hew Hexico Pipe		2.0. Box 1510 - Midland	L. Texas 79701
Name of Authorized Transporter of Ca Phillips Petroleum Comp		P.O. Box 6666 - Odessa.	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 5 17S 36E	Is gas actually connected? Whe	
•	ith that from any other lease or pool,		оплиони
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>		:	
TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a able for this de	I fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	;, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		11	TION COMMISSION
	regulations of the Oil Conservation	APPROVED UCT 14 1971 , 19	
	with and that the information given e best of my knowledge and belief.	BY Orig. Signed Joe D. Rai	l by
^ 4		TITLE Dist. I, Su	DCY
	//	This form is to be filed in c	ompliance with RULE 1104.
XW XX	lature)	If this is a request for allow well, this form must be accompant tests taken on the well in accord	able for a newly drilled or deepened tied by a tabulation of the deviation lance with RULE 111.
Assistant Jistrict Supe	erintendent ide)		t be filled out completely for allow-

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

TIES VED

CC, 131971

OIL CONSERVATION COMM.