

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form U-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

ELL API NO.

30-025-03883

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-3009

7. Lease Name or Unit Agreement Name:

West Lovington Unit

8. Well No.

32

9. Pool name or Wildcat

Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter O : 660 feet from the SOUTH line and 660 feet from the WEST line

Section 5

Township 17S

Range 36E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13 3/8" 48# Set at 330'

8 5/8" 28# casing set at 2,000'

5 1/2" 14# casing set at 4,675'

Open Hole completion 4,675'-5,080'

Injection packer at 4,565' (Baker LOK-SET)

Failed Mechanical Integrity Test: Excessive Pressure Loss.

Corrective Action Completed: 11-08-02

Set RBP at 4,520'. Isolated bottom of casing leak at 611'. Could not achieve a good test from 611' to surface. Performed a casing back-off at 673'. Replaced top 673' of 5 1/2" 14# casing with new 5 1/2" 15.5# casing. Screwed back on to casing and ran an initial pressure test. Retrieved RBP and RIH with injection packer and tubing to FHD of 4,565.19'. Circulated packer fluid. Ran pressure chart and looked good. Rigged down and released pulling unit

Post workover mechanical integrity test was witnessed by Bill Pritchard 11-8-02.

Starting Pressure: 360 PSI

Final Pressure: 360 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Area Foreman

DATE: December 3, 2002

Type or print name: Tejay Simpson

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE