	HIES AFCEIVED										
NEW MEXICO O						ONSER	FORM C-103				
					ANEOL	JS REF	(Rev 3-55)				
ame of Company Address											
Lease		TEXAC	CO Inc.	Well No. U	F	P. 0.	Box 728	3, Hobbs,			
West Lovington Unit 1305					L		n Township	17-S	Rang	е 36-Е	
Date Work Performed 2-18-63Pool West LovingtonCountyLea											
THIS IS A REPORT OF: (Check appropriate block)											
 Beginning Drilling Operations Casing Test and Ceme Plugging Remedial Work 						ь	Other (B	Explain):			
Detailed account of work done, nature and quantity of materials used, and results obtained.											
We have done the following work to the subject well:											
1. Inject 55 gals of Cheplex (scale inhibitor) mixed with 500 gals of											
HCL (5%). 2. Clean cut to total depth.											
3. Run radioactive log from surface to total depth											
4. Install 4971' of 2" plastic coated injection tubing with packer set at 4691'. Change wellhead equipment for injection.											
at off and a set mean equipment for injection.											
17.											
Witnessed by L. S. Webber Prod. Fo											
			FILL IN BEL	OW FOR REA			EPORTS OF	NLY			
D F Elev. T D			PBTD	ORIGINAL WELL DATA			Producing Interval		npletion Date		
Tubing Diame	ng Diameter Tubing Depth		ubing Depth	I	Oil String Dian		eter Oil String		Dept		
Perforated Int	erval(g)								r		
	- <u></u>			·							
Open Hole Int		_	Produc	oducing Formation(s)							
RESULTS OF WORKOVER											
Test	Date of Test		Oil Production BPD	Gas Prod MCF			Production PD	GOR Cubic feet/Bi	ы	Gas Well Potential MCFPD	
Before Workover						+					
After Workover					<u></u>	+					
ł.		<u>l</u>			I her	eby certif	y that the in	formation given	above	is true and complete	
						to the best of my knowledge.					
Approved by						Name /					
						Position					
						Assistant District Superintendent					
						TEXACO Inc.					

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