FORM	C-105
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AREA 640 ACRES LOCATE WELL CORRECTLY

Lease

State "0"

Tide Water Associated Oil Company,

Company or Operator

Well No.

NEW MEXICO OIL CONSERVATION COMMISSION

have

	San	ta Fa , Ne	w Mexico	I	
	WEI	LL REC	ORD		
Mail to Oil Conserv agent not more than in the Rules and Re by following it with	twenty days a egulations of a	after compl the Commi	etion of wei ssion. Indi	ll. Foilor	w instructions
Company,	Drawer	j 1231	., Mid	land,	Texas.
2 in	NW/4	of Sec.	Addres SW/4,	-	T 17S
Levington		Tee			

R. 36E N. M. P. M.	_Field,	Lea	County.	
Well is 660 feet south of the North line and 660	feet west of t	he East line of NW/4	of SW/4 of	
If State land the oil and gas lease is No. B-4119	Assignment No			
If patented land the owner is	·····	Address	· · · · · · · · · · · · · · · · · · ·	
If Government land the permittee is	,	Address		
The Lessee is Tide Water Associated 011	Company	Address P.0.Box	#1231, Midland	I, Texas
Drilling commenced June 22, 19 45	. Drilling was co	mpleted July	30. 1945	
Name of drilling contractor Spencer-Turner Dril	Lling CO Addres	Midland, 1	TAS.	
Elevation above sea level at top of casing				
The information given is to be kept confidential untilNot	confiden	tial.	9	

OIL SANDS	OR ZONES	
No. 1, from 4780 to 5150	No. 4, from	to
No. 2, fromtoto	No. 5, from	to
No. 3, fromto		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	trom None	to	_feet
		from		
		from		
		from		

CASING RECORD

SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILL FROM	ED	PERF	RATED	PURPOSE
								FROM	то	
13-3/8"01 8 -5/8 "01		8-R		28010" 19991	Larkin	(Armco	LW	SLID-J	<u>pint</u> St	e el)
5-1/2"01		8-R Che			Larkin		+			
2-3/8"01	4.7	8-R Che	ster	5146'						
	···· · · · · · · · · · · · · · · · · ·								·····	

MUDDING AND	CEMENTING	RECORD
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17-3/4" 13-3/8" 297 200Toro Halliburton	
11" 8-5/8" 1998 300 do do	
7-3/8" 5-1/2' 4746 400 L.Star do	

1 "	8-5/8"	1998	300	d0	do			
7 <u>-3/8</u> *	5-1/2'	4746	400	L.S	tar do			
					· · · · · · · · · · · · · · · · · · ·			
Heaving	nlug Mator	ria l			LUGS AND A		_	
								t
Adapters	—Material				_Size			
		REC	ORD OF	SHO	OTING OR	CHEMICAL T	REATMENT	
SIZE	SHELL US	EXI	PLOSIVE (MICAL US	OR			DEPTH SHOT OR TREATED	
					QUANTITY	DATE		DEPTH CLEANED OUT
		DQW8			LOOD BAT	8-4-140	4775-5150	· · · · · · · · · · · · · · · · · · ·
	-							
							-	
11 110	wed 58.	<u>18 bbl</u>	firs	<u>t</u> 24	hours	and 45.21	bbls seco	ng. After treatm nd 24 hours on .
T#						AND SPRCIAL		
II Grill-st	em or other :	special tests	or devia	tion s	urveys were i	nade, submit r	eport on separate	sheet and attach hereto.
					TOOLS U			
Rotary to	ools were us	ed from		_feet	to 5150	feet, and f	rom	feet tofeet
Cable to	ols were use	d from		feet	to	feet, and f	rom	feet tofeet
					PRODUCT			
Put to pr	oducing 8	-15-			19 45			
The produ	uction of the	first 24 hou	rs was 5	8.16	hai	rels of fluid of	which 99.7	% was oil;%
								% was on;%
								f gas
	ssure, lbs. per						por 2,000 cu. 11. U.	gao
			•		EMPLOY	RES		
.R.Gar	rett		······································			Bee E.	MOSSAV	
.T.Rus	hing					O.G.Mar	•	Driller
• - • - •	0		FOR	MATI		ON OTHER S		, Driller
I heroby	awaar ar affi	rm that the						
work don	e on it so far	rag oan bo	determin	uon g:	iven herewith m available r	is a complete	e and correct reco	ord of the well and all
	of Texa		acter mun	cu iro	m availadie r	ecoras.		
· · · · ·		land to herote m	a thi- 94	1 + h		.		
Subscribe	u and SWOTh	to nerore m	e this	<u>k 611</u>	· <u> </u>	Mdland Place	, Texas	ugust 24, 2945
day of	August	<u> </u>			19 45	Name	Som	·
	-	ma		+		Position		
	<u>~</u>	1 of	otary Put	۲ olic		Position UI	strict For	
G.R.Gr			•		:	Representing \mathbb{T}	ide water A	Associated Oil C
My Comm	ission expires	0-1-19	47			Boy	#1231 Mic	

Orig. & 2cc OCC Santa Fe, N.M. - to Jno E.Miles, Commissioner of Public Lands, cc Houston, Tulsa, Midlan' Bobbs. ita Fe. N.M.

FORMATION RECORD

^	то	THICKNESS IN FEET	FORMATION
0	18	18	Rotary to bottom of cellar.
18	35	17	Caliche
35	80	45	Shale
80	135	55	water sand
135	330	k 95	Shale, Redrock & redbed.
330	1475	1145	Redbed, Shale & Shells
1475	1495	20	Sand
1495	1610	115	Redbed, Shale & Shells
1610	1640	30	Sand Badhad Chala Shalla & Sand
1640	1715	75	Redbed, Shale, Shells & Sand
1715	1840	125	Shale & Shells
1840	1855	15	Sand
1855	1992	137	Redbed, Shale & Shells
1992 -	2080	88	Anhydrite
2080	2785	705	Salt, Anhydrite & Shells
2785	2816	31	Salt. Anhydrite
2816	3180	364	Salt, Shale, Anhydrite & Shells.
		65	Anhydrite & Shale
3180	3245		
3245	3406	161	Anhydrite, Gyp & Shale
3406	3931	525	Anhydrite & Shale
3931	4039	108	Anhydrite & Gyp & Shale
4039	4057	18	Anhydrite & Lime
4057	4149	92	Anhydrite & Gyp
4149	4222	73	Anhydrite & Line Stringers
° 42 22	4246	24	Anhydrite & Gyp
4246	4357	111	Anhydrite, Shale & Lime
4357	4441	84	
4441	4558	111	Anhydrite & Lime
4552	4652	100	Lime(4655' was 4652' by S.L.M.)
4652	4700	48	Lime
4700	4720	20	Lime & Gyp
4720	4780	60	Lime
4780	5150	370	Lime PAY BROKEN PAY
1100	0100	010	
	5150	5150	TOTAL DEPTH
	0100		
	0100	-2	
	0100		
	0100		
	0100		
	0100	~~~~	

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