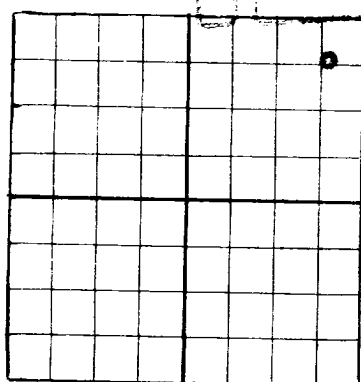


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Fred Turner, Jr.

Midland, Texas

Company or Operator

Address

State "C-5"

Well No. 4

in NE/4 NE/4

Sec. 5

T. 17-S

R. 36-E

N. M. P. M.

So. Lovington

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 5-17S-35E

If State land the oil and gas lease is No. B-4286 Assignment No. 1

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced December 4 1944 Drilling was completed January 11 1945

Name of drilling contractor Coats & Foster Address Lubbock, Texas

Elevation above sea level at top of casing 3909 feet.

The information given is to be kept confidential until release now 19

OIL SANDS OR ZONES

No. 1, from 4750 to 5125
Streaks of saturation and porosity
between these depths.
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 3/4	45#	8	S.R.	501					
3 5/8	23#	3	J&L	2010	Float				
5 1/2	14#	8	J&L	4746	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14 1/2	12 3/4	301	200	Cemented		
10 3/4	8 5/8	2010	200	Cemented		
7 5/8	5 1/2	4746	400	Cemented		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chemical	4000	1/12/45	5125	5125

Results of shooting or chemical treatment Well flowed 12 1/2 barrels per hour after acid.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5125 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 13 1945
The production of the first 24 hours was 300 barrels of fluid of which 100 % was oil: 0 % emulsion; % water; and % sediment. Gravity, Be 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

C. H. Norman Driller B. G. Massey Driller
Don Kinnet Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15

Midland, Texas January 15, 1945

day of January 1945

Name

Position Authorized Agent

Representing Fred Turner, Jr.

Address Midland, Texas

My Commission expires 6-1-45

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	235		Surface
235	316		Red Bed, Shells
316	453		Red Bed
453	355		Red Bed
355	1130		Red Bed, Shale & Shells
1130	1365		Red Bed
1365	1475		Red Bed, Sand, Shells
1475	1510		Red Bed, Shale, Shells
1510	1620		Red Bed
1620	1705		Red Bed, Shells
1705	1800		Red Bed, Shale & Shells
1800	1925		Red Bed, Shells
1925	1985		Shale & Anhy., Shells
1985	2115		Anhy.
2115	2365		Anhy., Salt, Shells
2365	2808		Anhy., Salt
2808	2981		Salt
2981	3215		Salt, Shale, Anhy.
3215	3273		Anhy., Salt, Streaks
3273	3365		Anhy.
3365	3935		Anhy., Lime, Shells
3935	4089		Anhy.
4089	4131		Anhy. Gyp
4131	4223		Anhy. Gyp, Lime, Shale
4223	4492		Anhy. Gyp., Shale
4492	4595		Anhy., Lime
4595	4660		Anhy., Lime
4660	4690		Lime, Shale
4690	4715		Lime
4715	4752		Lime
4752	5125		Lime (Total Depth)