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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS	1				
1.	OPERATOR PRORATION OFFICE Operator					
TEXACO Inc.						
	P.O. Box 728, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box New We!!		Other (Please explain)	6 - 0		
	Recompletion	Oil Dry Go		transporter from Skelly fective 10-1-71		
	Change in Ownership	Casinghead Gas X Conde				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Lec	ase Lease No.		
	West Lovington Unit	9 Lovington San		ral or Fee State B-10639		
	Unit Letter F : 19	80 Feet From The North Lin	ne and 1980 Feet From	n The West		
	Line of Section 5 Tou	wnship 17S Range	36E , <sub>NMPM</sub> , <b>Le</b>	<b>a</b> County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil Texas New Hexico Pip	<del>-</del>	P.O. Box 1510 - Midla	roved copy of this form is to be sent)  nd. Texas 79701		
	Name of Authorized Transporter of Case Phillips Petroleum C	singhead Gas 🖍 💮 or Dry Gas 🦳		roved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	/hen		
	If this production is commingled with	th that from any other lease or pool,	<u> </u>	Unknown		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completic	<u>, i</u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		007 7	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 1971 19 19 19			
			Orig. Signed by			
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Assistant District Superintendent			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
(Title)						
October 12, 1971 (Date)						

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