CISTRIBUTION SANTA FE		CONSERVATION COMMISS UN	Form C+104 Supersedes Old C+104 and C+1 Effective 1+1+35
U.S.G.S. LAND OFFICE I HANSPORTER OIL : GAS OPERATOR I. PRORATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
A tites:	Texaco Inc. Drawer 728		
Reason's) for filing (Check proper l	Hobbs, N EL 832-3	Other (Please explain)	
tiew Weil.	Change in Trans; citer of: Oil Dry G	as *To change well	number from 2205 to 9
If change of ownership give name		nsde	
IL DESCRIPTION OF WELL AN		ime, Including Formation	Kind of Lease
West Lovington Uni	t *9 West	Lovington	State, Federal or Fee
	980 Feet From The North	no und 1980 Feet From	m The West
		36-Е , мирм,	Lea County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		raved copy of this form is to be sent)
Texas New Mexico P		P. O. Box 1510 - Mid	land, Texas
Skelly Oil Company	Casinghead Gas 🐒 🛛 or Dry Gas 🗍		roved copy of this form is to be sent)
If well produces cil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1135 - Eun Is gas actually connected?	When
give legation of tanks.	I 5 17-S 3ô-E	Yes	Unknown
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	ction - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Syndded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		· · ·	
I col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	liter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL Taste First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	•
		Frondering Method (1 1000, pamp, gas	<i>uji, ecc.)</i>
Lenath of Test	Tubing Pressure	Casing Pressure	Choke Size
A that I red. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			1
Astual Front Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. eather Mether & (pitot, back pr.)	Tubing Pressure	Casin ; Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
• • •			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,			, 19
		TITLE	
1. 11/2. 1	/	This form is to be filed in	n compliance with RULE 1104.
	gnature j		owable for a newly drilled or deepened panied by a tabulation of the deviatior
ASS7, DIS1, SUP1. /		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
JUN 1 5 1965	Title)	able on new and recompleted w	wells.
and the second	Date)	well name or number, or transpo	I, and VI only for changes of owner- orter, or other such change of condition ist be filed for each pool in multiply

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