## District [

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals & Natural Resources Department

## Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on ba	
Submit to Appropriate District Offi	ce
5 Copi	es

040 South Pacheco,										L LANGE	NDED REP	
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		<sup>1</sup> Ope	rator name as	nd Address				2	OGRID I	Number		
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