

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10639

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well No.

27

9. Pool name or Wildcat

WEST LOVINGTON *San Andres*

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

GREENHILL PETROLEUM CORPORATION

3. Address of Operator

16010 Barker's Point Lane, Ste. 325, Houston, TX 77079

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section

6

Township

17S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3626 (GR)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spot Acid and Run Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH 2/2 3/8" tbg. & collar from 4700' to 5156'. RU acid pmp. trk. to tbg. & spot 380g 28% NEFE to bottom w/19.9 Bbls. fresh H2O. SI for 1-hr. RU pmp. trk. to csg. & reverse acid out w/34 Bbls. fresh H2O. RD pmp. trk. POOH w/2 3/8" workstring tbg. & scalloped collar laying down. RU tbg. testers. PU 5 1/2" - 14# Baker LokSet pkr. (w/o on-off tool) & test in hole 148 jts. - 2 3/8" IPC tbg. RD testers. (Did not find leak.) RU pmp. trk. to csg. Circulate 27g - KW 170 pkr. fluid mixed in 90 Bbls. fresh H2O. Set LokSet @ 4503'. Pressure up on csg. to 400# & ran chart for 31 mins. Ending pressure 390#. RD pmp. trk. Flanged up wellhead & SI. Will perform acid job @ later date. SDON. Pkr. - LokSet (w/o on-off tool) set @ 4503'. Pkr. fld. - KW170. Tbg. - flowing. Csg. - 0#. Began test - 6:00 p.m., End - 6:31 p.m. No state witness. GHP witness - Roland Beal. *Chart included.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael J. Newport

TITLE

Landman

DATE

7/24/90

TYPE OR PRINT NAME

Michael J. Newport

(713) 9551146
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

