

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fuel ☐
5. State Oil & Gas Lease No. 49557
7. Unit Agreement Name West Lovington Unit
8. Form or Lease Name West Lovington Unit
9. Well No. 27
10. Field and Pool, or Wildcat Lovington San Andres West
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER: <u>Water Injection</u>
Name of Operator TEXACO Inc.		
Address of Operator P.O. Box 728, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		

11. Elevation (Show whether DP, RT, GR, etc.)

3626' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Repair Water Flow</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & packer.
2. Set RBP @ 4525'. Spot 2 sx. sand on plug.
3. Perforate 5-1/2" csg w/2 JS @ 2036'.
4. Set cement retainer @ 1946'. Cement perfs. @ 2036' w/425 sx. Class "H" cement containing 2% CaCl followed w/50 sx. Thixset containing 3% CaCl. Cement circulated. WOC. DOC. Did not hold. Clean perfs.
5. Set cement retainer @ 1945'. Cement perfs. @ 2036' w/500 gals flochek followed w/200 sx. Thikset cement containing 3% CaCl. Cement circulated. WOC. DOC.
6. Tested 5-1/2" csg to 1300# for 30 minutes, 9:30-10:00 a.m., 12-22-81. Tested OK.
7. Ran 2-3/8" plastic coated tubing w/pkr. & set @ 4667'. Load annulus w/inhibited water.
8. Return well to water injection, 1-3-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 1-6-82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: