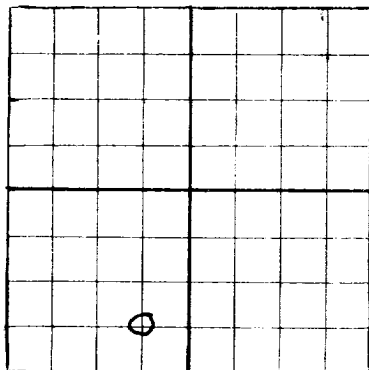


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Company

Box 7, Hobbs, New Mexico

State "N" Company or Operator Well No. 1 in 30/4 of Sec. 6 T. 17
Lease 36 N. M. P. M. West Lovington Field, Lea County.
Well is 4620 feet south of the North line and 3300 feet west of the East line of Sec. 6
If State land the oil and gas lease is No. 4557 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced April 8 1945 Drilling was completed May 30 1945
Name of drilling contractor John Drilling Company Address Artesia, New Mexico
Elevation above sea level at top of casing 3926 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4770 to 5175 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13" OD	307	8	HH	286	None				Surface String.
11-5/8" OD	327	8	HH	1990	Baker				Salt String.
9" OD	147	8	New	4741	Baker				Oil String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	204	270	Halliburton		
11"	8-5/8"	1985	500	"		
7-3/4"	5 1/2"	1717	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3175 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 30 1945
The production of the first 24 hours was 65 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be 34
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

A. A. LeBlanc Driller H. W. Boland Driller
C. M. Ray Driller Paul Russell Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st

day of June 1945

Notary Public

My Commission expires 6-3-49

Hobbs, New Mexico 6-1-45

Name Ralph E. Sanderson

Position Field Superintendent

Representing Stanolind Oil and Gas Co.

Address Box 7, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1925	1925	Red beds
1925	2030	105	Anhydrite
2030	3040	1010	Salt
3040	3075	35	Anhydrite
3075	3180	105	Anhydrite and salt
3180	3285	105	Anhydrite
3285	3312	27	Anhydrite and Gyp
3312	4052	740	Anhydrite
4052	4082	30	Anhydrite and lime
4082	4117	35	Anhydrite and gyp
4117	4138	21	anhydrite
4138	4150	22	Anhydrite and lime
4150	4197	37	Anhydrite
4197	4330	33	Anhydrite and lime
4330	4350	20	Anhydrite
4350	4368	18	Anhydrite and lime
4368	5175 70	807	Lime