

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-4120

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 20 '79

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name W. Lovington Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name W. Lovington Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 29
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Lovington San Andres West
15. Elevation (Show whether DF, RT, GR, etc.) 3914' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & pkr.
2. Clean out to 5155'.
3. Set pkr. @ 4210'. Acidize open-hole 4720 - 5155' w/1800 gal. 15% NE Acid in 2-stages using 600# rock salt between stages. Flushed w/25 Bbls. Fresh Water.
4. Ran 2 3/8" plastic coated tubing w/pkr. & set @ 4610'. Load annulus w/inhibited water.
5. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Sexton* TITLE Asst. Dist. Supt.

DATE 9-18-79

Orig. Signed by
Jerry Sexton
Dist. 1, Supv

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **SEP 21 1979**