

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025-03875
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4120-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
2. Name of Operator GREENHILL PETROLEUM CORPORATION	8. Well No 28
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	9. Pool name or Wildcat Lovington, San Andres West
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1,980 Feet From The East Line Section 6 Township 17S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Cleanout, Stimulate, & Convert to injection <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Go in hole with Baker 9D-1 packer with 2-3/8" tubing and set at 4,674 ft. Stimulated with 4,000 gallons of 20% NEFE HCL acid and 15 tons CO₂. Set packer and pressured backside to 500 psi; good test. Witnessed by H. Brenner/GPC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Mgr.-Permian Basin DATE 4/22/92
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713 589-8484

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 04 1992

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

12

2

3

4

5

NIGHT

TEJAS
INSTRUMENT ENGINEERS

BR-2221
B 0-1000-B

TEST RESULTS
TEST DATE
TEST TIME

TEST RESULTS
TEST DATE
TEST TIME