	NO. OF COPIES RECEIVED				
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104		
	SANTA FE	Effective 1-1-65		Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	OIL				
	TRANSPORTER GAS	-			
	PRORATION OFFICE	-			
I.	Operator	<u></u>			
	TEXACO Inc.				
	ddress				
	P. 0. Dox 728, Kobbs, New Sexico 88240 eason(s) for filing (Check proper box) Other (Please explain)				
	New We!:	Change in Transporter of:		ansporter from Skelly	
	Recompletion	Oil Dry Ga			
	Change in Ownership	Casinghead Gas 🔀 Conden	S X Condensate		
	If change of ownership give name and address of previous owner				
II.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Mame, Including Formation Kind of Lease				
	West Lovington Unit	28 Lovington San		or Fee State B-4120	
	Location			J	
	Unit Letter 0 660)Feet From The South_ Line	e and <u>1930</u> Feet From T	he Bast	
	Line of Section 6 Township 17-13 Range 36-E , NMEM, Lea County				
•	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Ш.	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	There is an Direction Direct	the Coursens	P.O. Nov 1510 - Midlan	d. Perss 79701	
	Name of Authorized Transporter of Cas	sinchead Gas Control or Dry Gas	P.O. Box 1510 - Hidlan Address (Give address to which approv		
	Phillips Petroleum Com		P.O. Box 6666 - Odessa	, Texas 79760	
	If well produces oil or liquids,	Uni Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	<u> </u>	Yes	Unknown	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number		
IV. COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Nome of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
	Perforations				
		TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	i			<u>i</u>	
V .		OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil (opth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas lif	t, etc.)	
	Length of Test	Tuking Pressure	Casing Pressure	Choke Size	
			Numero Dista	Gas-MCF	
	Actual Prod. During Test	Oil·Bbls.	Water-Bbls,	GdB-MCF	
	l		1		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE				
			APPROVED 001 14 1971		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY Orig. Sign~1 by Joe D. Ramey		
			TITLE Dist. I. Supe		
			This form is to be filed in compliance with RULE 1104.		
	Ulut fenature,		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Assistant District Superintendent		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	October 12, 1971 Fill out only Sections I, II, III, (Date, (Date)			, III, and VI for changes of owner, er, or other such change of condition	
	(Da	****/	wen name of number, of thereported of other block of the set		

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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CUL 131971 OIL CONSERVATION COMM. HOBBS, M. M.