

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brator Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B4120-1
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 16
9. Pool name or Wildcat West Lovington Upper San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection
2. Name of Operator Greenhill Petroleum Corporation
3. Address of Operator 11490 Westheimer, Suite 200, Houston, TX 77077

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 6 Township 17S Range 36E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Cleanout, stimulate & return to Inj ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-91 set AD-1 pkr 4688'. Pressure up csg. to 520#,
held O.K. Stimulate with 15 tons CO2 and
3000 gals. 20% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager-Permian Basin DATE 7-24-91
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713 589-8484

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAILY WELL WORK REPORT

DATE: 7-16-91 TuesWELL: WEST LOVINGTON #16AFE NUMBER: 91430FIELD: WEST LOVINGTON

AUTHORIZED AMOUNT: _____

RESERVOIR: SAN ANDRES

GREENHILL PETROLEUM WI: _____

TD: 5120' PBD: 5100'WELL TYPE: PROD _____ INJ ☒TYPE OF WORK: WORKOVER ☒

RECOMP _____

NEW COMPL _____

PERFS/O.H.: 04 - 4 3/4" - 4747' - 5100CURRENT OPERATION: CIRCULATE PKR FID - RUN CHART

MIRU pump truck to csq + circulate 100 bbl. fresh H₂O mixed w/ 30 g. - Kw170 pkr fld. Set AD-1 pkr. e 4688'. Pressured up on csq to 520* - Run 30 min. chart. Ending pressure - 535*. Released pressure + RD pump truck. Clean location + RD PU. Move to LP #10.

* Chart included

Begin press. - 520* ending press. - 535*

AD-1 pkr. e 4688', 150 jts - 2 3/8" 1R Hg.

Csq shoe e 4747'.

Kw170 pkr. Fld.

No state witness

GPC witness - Roland Bear

COST SUMMARY:

	DAILY	CUM TOT
RIG: <u>Pulling Unit - 500</u>	500	6750
LOG/PERF:	0	4900
STIM: <u>Kw170 pkr fld - 250</u>	250	1050
WATER: <u>Pump truck - 350</u>	350	1500
RENTAL TOOLS:	0	4700
TESTING:	0	0
PROD. EQUIP:	0	17800
OTHER:	0	725
TOTAL	1100	