

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR / CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULE OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

Place

December 15, 1948

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refining Company N. M. State W-1 Well No. 1 in NW 1/4 of SE 1/4
Company or Operator Lease
of Sec. 7, T. 17-S, R. 36-E, N. M. P. M., West Lovington Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New Mexico State W-1 was completed November 11, 1948 after treating with 3000 gallons of regular acid. The well was put on a pump and is currently pumping about 5 barrels of fluid, 85-percent water, per day. The following workover procedure using company workover unit, labor and water for drilling fluid is proposed: (1) Pull rods and tubing, (2) Drill out cement bridge at 937 feet and Model K retainer, (3) Perforate new section from 1097 to 1112 feet with 4 Jet shots per foot, (4) Treat with 2000 gallons of regular 15-percent acid over entire section from 832 to 1190 feet, (5) Swab and test well, and (6) re-run tubing and rods to place back on production. The reason for perforating new section from 1097 to 1112 feet is to obtain possibly production indicated by Gamma Ray survey. The section from 1092 to 1192 feet tested at the rate of 2 1/2 barrels of oil per hour, 6-percent water prior to completion. This workover should increase daily production by 45 barrels. Depths shown above are sub-sea.

Approved _____, 19____
except as follows:

Humble Oil & Refining Company
Company or Operator

By

Position Asst. Division Superintendent
Send communications regarding well to

Name J. W. HouseAddress Box 1600Midland Texas

OIL CONSERVATION COMMISSION,

By

Title