

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4120
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 53
9. Pool name or Wildcat West Lovington (Upper) San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3905 (D.F.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	2. Name of Operator Greenhill Petroleum Corporation
3. Address of Operator 16010 Barker's Point Lane, Suite 325 Houston, TX 77079	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Repair tubing/packer leak</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU tubing testers. PU AD-1 pkr & test - leaked around collar. Redressed AD-1 pkr. Tested again - blew out. PU new AD-1 & test to 2000# - held. Tested in hole 144 jts - 2 3/8" IPC tbg - 2 jts were bad inside. Could not get tool thru. PU 2 new jts 2 3/8" IPC. Did not find any leaks in tbg. Set AD-1 @ 4522'. RU pump trk & pressured up to 380# - held. Released pressure & pkr. Removed BOP & flanged up. Pressured up on csg to 320# - held. Ran chart for 34 mins. Beginning pressure 320# - ending pressure 320#. Copy of chart included. SION.
Tbg # - 0
Surface csg # - 0
No state witness
Begin test - 5:00 p.m.
Ending test - 5:34 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard J. Newport TITLE Landman DATE 04/05/90
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713-955-1146

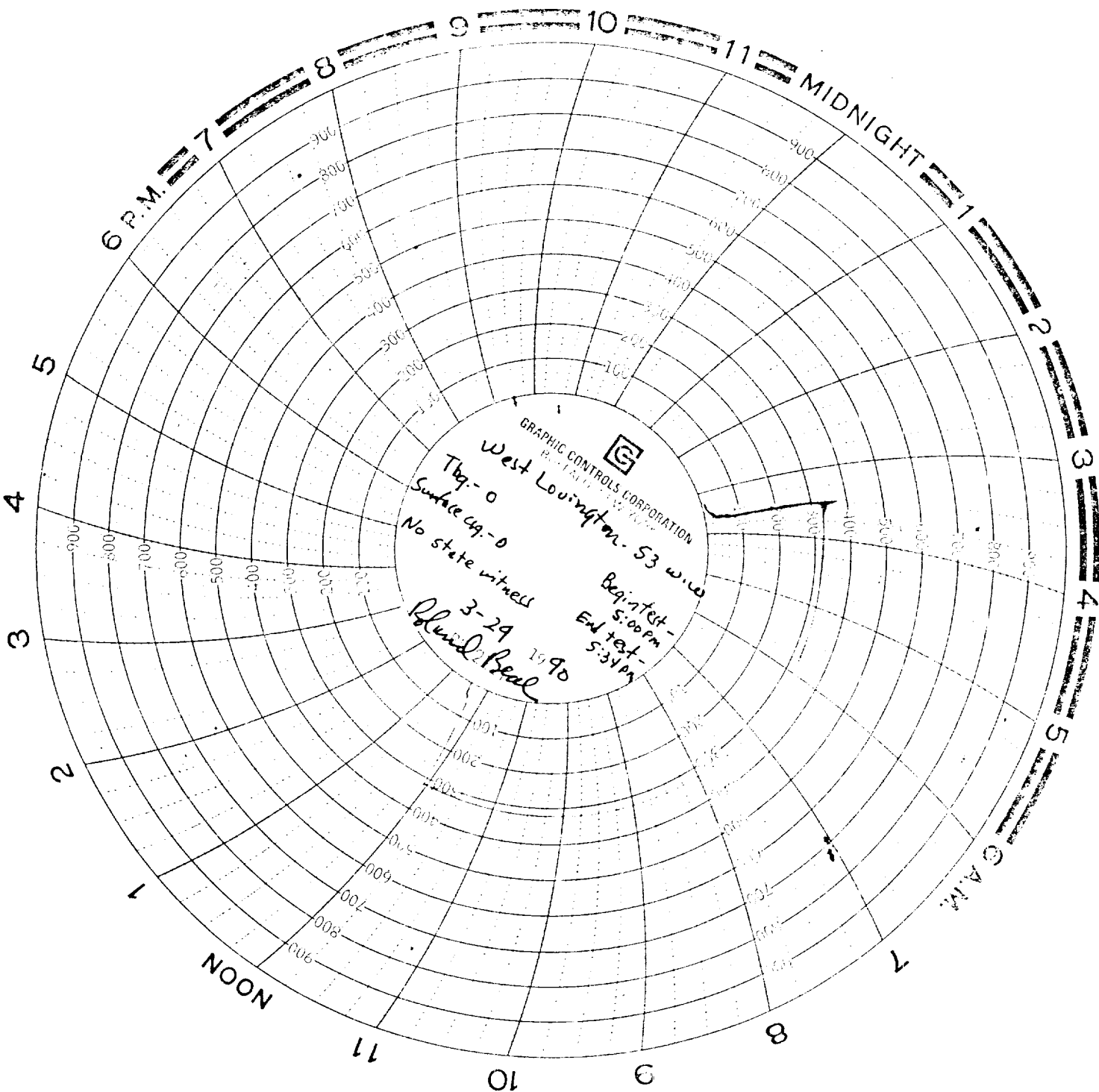
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 12 1990



GRAPHIC CONTROLS CORPORATION
West Louington - 53 w. w.

Thy - 0
Surface eq - 0
No state witness

3-29 1990
Roland Beal

Begin test - 5:00 PM
End test - 5:31 PM