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SANTA FE		T	
FILE			
U.S.G.S.		Ţ	
LAND OFFICE		1	
TRANSPORTER	CIL	I	
TAANST ON TEN	GAS	Ī	
OPERATOR			
PRORATION OF	ICE		
Operato:	MACC Inc		

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65  GAS		
	LAND OFFICE  I RANSPORTER GAS  OPERATOR  PROPATION OFFICE					
I.	Sperator SCARCC Inc.					
	Address F. 0. 30x 728, 1980s, New Loudeo 38240					
	Reason(s) for filing (Check proper bo.		Other (Please explain)			
	New Weii  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ge Casinghead Gas: 22 Conde	es 📙 Oil Company eff	ransporter from Skelly octive 10-1-71.		
	If change of ownership give name and address of previous owner					
H1.	DESCRIPTION OF WELL AND Lease Name West Lovington Unit	Well No. Pool Name, Including F		ase Lease No. eral or Fee State 3-120		
	Location Unit Letter A ; f.	50 Feet From The <b>Conth</b> Lii	ne and <u>650)                                    </u>	m The Usst		
	Line of Section 7 To	wnship (754) Range	ј(-₹ , №РМ,	T.C. County		
Ш.	Name of Authorized Transporter of Of	<del></del>	Address (Give address to which app	proved copy of this form is to be sent)		
	Toxes Tew Mexico Pine Transporter of Co		P.O. Pox 1510 - Mini Address (Give address to which app	and, Texas 70701 proved copy of this form is to be sent)		
	Thillips Fetroleum Com	<u> </u>	F. O. Box 6666 - Cre  Is gas actually connected?	ssa, Cexas 79760		
	If well graduces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	is gas actually connected?	Unknova		
IV.	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	OIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chol:e Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas · MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the sules and	hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 1 4 1971		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Drig. Signed by Joe D. Ramey			
			Joe D. TITLE Dist. I.	Ramey Sugar		
X M Wrell-		<u> </u>	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	Aggistent Dietnict	ature) grand phandaut	tests taken on the well in acc			
	Assistant District Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	October 12 1071		II Will and amber Banklerer Y	II III and UI for changes of owner.		

(Date,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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C., 131971

OIL CONSEDUATION COMM. HOBBS, IN III.