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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

25

|                                |                        |   |              |
|--------------------------------|------------------------|---|--------------|
| Name of Company<br>TEXACO Inc. |                        | Address<br>P. O. Box 728, Hobbs, New Mexico |              |
| Lease<br>West Lovington Unit   | Well No.<br>3107       | Unit Letter<br>B                            | Section<br>7 |
| Township<br>17-S               |                        | Range<br>36-E                               |              |
| Date Work Performed<br>2-18-63 | Pool<br>West Lovington | County<br>Lea                               |              |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

We have done the following work to the subject well:

1. Inject 55 gals of Cheplex (scale inhibitor) mixed with 500 gals HCL (5%).
2. Clean out to total depth.
3. Run radioactive log from surface to total depth.
4. Install 5029' of 2" plastic coated injection tubing with packer set at 4652'. Change wellhead equipment for injection.

|                              |                           |                        |
|------------------------------|---------------------------|------------------------|
| Witnessed by<br>L. S. Webber | Position<br>Prod. Foreman | Company<br>TEXACO Inc. |
|------------------------------|---------------------------|------------------------|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P BTD                  | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                 |   |
|-----------------|---|
| Approved by<br> | Name<br>J. G. Blevins, Jr.                    |
| Title           | Position<br>Assistant District Superintendent |
| Date            | Company<br>TEXACO Inc.                        |