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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
TEXA	ACO Ir	ıc.

	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE							
1.	Operator TEXACO Inc.	1.						
	P. O. Box 728, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please	,	orter from Skelly			
	Recompletion Change in Ownership	OTE COMPANY STREET TO						
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.			
	West Lovington Unit	52 Lovington Sa	n Andres Unit	State, Federal or Fee				
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The								
	Line of Section 7 Tow	vnship 17-5 Range	36 - ≅ , _{NMPM}	, Lea	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved cop	y of this form is to be sent)			
	Texas New Mexico Pipe	P. C. Box 1510 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Cas Phillips Petroleum Con	P. 0. Box 5666		_				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	Unknown			
	give location of tanks.				OHAHOWA			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deeper Plug Back Same Re								
	Designate Type of Completic	on – (X)	1	1 1	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubii	ng Depth			
	Perforations			Depti	n Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	UEFTRS		OXCITO GENERAL			
V.	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F tot	o, pump, gas ali, etc.,				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas -	MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	ity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chok	e Size			
VI. CERTIFICATE OF COMPLIANCE			OIL	CONSERVATION	COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED <u>UC 14 1971</u> . 19						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE Dist. 1, Sept. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					

(Gignature) Assistant District Superintendent (Title) October 12, 1971

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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C 3 13 1971

OIL CONSERVATION COMM. HORDS, IL IA.