DBBS OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company	Box 1720, For	t "orth 1,	Texas
Company or Operator State of New Mexico"AEWell No. 11	in SWE NEL	Address 7	, т. <b>17-5</b>
R. 36-E N. M. P. M. West Lovington	<b>0</b> Field,	Lea	County.
Well is 1980 feet south of the North line and 198			
If State land the oil and gas lease is No.B-4120			
If patented land the owner is			
If Government land the permittee is			
The Lessee is The Texas Company	40	, Address Box	2332, Houston, Texa
Drilling commenced	Drilling was com	pletedJun	19.19.
Name of drilling contractor Lee Brown Drlg.	<i>.</i>	Address Fort	Fair Diag. Worth 1, Texas
Elevation above sea level at tagent 3909			•
The information given is to be kept confidential until			
	ANDS OR ZONES	;	
No. 1, from	• No. 4, from		to
No. 2, fromto			
No. 3, fromto	No. 6, from		to
IMPORTA	NT WATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
		feet
· -		feet
,,,		
No. 4, Irom	to	feet.

## CASING RECORD

	WEIGHT THREADS				KIND OF CUT & FILLED	CUT & FILLED	PERFORATED		BUBBAGE	
SIZE		PER INCH	MAKE	AMOUNT	MAKE AMOUNT	SHOE	FROM	FROM	то	PURPOSE
13-3/8"	<b>4</b> 8#	8RT	Smls	237	Baker	-	-		ent	
8-5/8-	32#	<b>8</b> R <b>T</b>	Smls	447	Hallib.				, 	
8-5/8*	28#		Smls	1507				-		
5-1/2"	14#	8RT	Smls	4763	Baker			-		
,	-								· · · · · · · · · · · · · · · · · · ·	
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									4	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	249	250	Halliburton		-
11 1	8-5/8		450	Helliburton		_

PLUGS AND ADAPTERS         Saving plug-Material       Depth Set         Length       Depth Set         Identities         BLOGS AND ADAPTERS         Size         RECORD OF SHOOTING OR CHEMICAL TERATMENT         SIZE       SHELL USED       DEFTH CLEANED OUT         hamiosit Process       Acid       2500Gals       6-7-48 4737-5110         ***********************************	1"	8-5/8 1948	450I	alliburton		•	
eaving plug_Material	-7/8"	5-1/2 4757	450 I	alliburton		•	<u>_</u>
eaving plug_Material			<u> </u>		EDS		·
hapters — Material       Size         RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE         OPTIC CLEARADED OF DELLS SED         SIZE         DECORD OF DELL-STEM AND SPECIAL TESTS         GR a. 35.3, GOR 685         COLS USED         DECORD OF DELL-STEM AND SPECIAL TESTS         Gra. 35.3, GOR 685         DECORD OF DELL-STEM AND SPECIAL TESTS         Gra	•••	where Material				Donth Sol	<b>.</b> •••
BEECORD OF SHOOTING OR CHEMICAL TREATMENT         SITELL USED       EXPLOSIVE OR OTHERICAL USED       QUANTITY       DATE       DEPTH CLEANED OUT OR THEATED         hemical Process Acid       2500Gals       6-7-48 4737-5110         m       6000Gals       6-7-48 4737-5110         setuits of shooting or chemical treatment. Well flowed 181.29. barrels. pipe. line.oil in 6.         GRA. 35.3, GOR 685         RECORD OF DRILL-STEM AND SPECIAL TESTS         drill.gene of the special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         totary tools were used from feet to	-						
SIZE       SHELL USED       EXPLOSIVE OR OTHERATED       QUANTITY       DATE       DEPTH SHOT OR THEATED       DEPTH CLEANED OUT         hemical Process       Acid       2500Cals       6-7-48       4737-5110       0         seults of shooting or chemical treatment       Wall flowed       181.22       Derrels       pipe       line       011       in       6         seults of shooting or chemical treatment       Wall       flowed       181.22       Derrels       pipe       line       011       in       6         opurs       Gra.       35.3       GOR 685       GRA       655       GRA       665         RECORD OF DRILL-STEM AND SPECIAL TESTS         drill       fill       fill </td <td>Adapters</td> <td>— Material</td> <td></td> <td></td> <td>Size</td> <td>•••••</td> <td>·····</td>	Adapters	— Material			Size	•••••	·····
hemiori Process Acid 2500Gals 6-7-48 4737-5110 " Soudcals 6-8-48 4737-5110 souts of shooting or chemical treatment. Wall flowed 181.29 barrels pipe line oil in 6 (ours. Gra. 35.3, GOR 885 RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED otary tools were used from feet to 5110 feet, and from feet to feet to producting June 6 ne production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of fluid of which JOO % was oil; - constrained production of the first monous was 15.84 barrels of this of monous was 15.84 barrels of the well and all work done of the production of the well and all work done of the well and all work done of so far as can be determined from available records. barribed and sworn to before me this 16th Midlend, Texas June 16, 1 Was June 19.48 Named Jacoba Marchan Steps June 16, 1 Marchan Jacoba Marchan Steps June 16, 1 March			RECORD OF SH	OOTING OR CHEM	MICAL TREA	ATMENT	
#       BOOOGals       6-8-48       4737-5110         esuits of shooting or chemical treatment. Well. flowed 181.29 barrels. pipe line oil in 6.	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
#       BOOOGals       6-8-48       4737-5110         esuits of shooting or chemical treatment. Well. flowed 181.29 barrels. pipe line oil in 6.	Chemi	Cal Process	Acta	2500Gels	6-7-48	4737-5110	i i i
RECORD OF DRILL-STEM AND SPECIAL TESTS         drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         btary tools were used from 0 feet to		•					
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RECORD OF DRILL-STEM AND SPECIAL TESTS         drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         biary tools were used from 0 feet to 5110 feet, and from feet to feet to feet to feet to 5110 feet, and from feet to feet		_					
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bitary tools were used from       0       feet to       5110       feet, and from       feet to       feet       feet <td< td=""><td>If drill-st</td><td>tem or other special to</td><td>ests or deviation surve</td><td>eys were made, subn</td><td>nt report on</td><td>separate sheet and</td><td>a attach hereto.</td></td<>	If drill-st	tem or other special to	ests or deviation surve	eys were made, subn	nt report on	separate sheet and	a attach hereto.
In the tools were used from       .feet to       .feet, and from       .feet to       <				TOOLS USED			
In the tools were used from       .feet to       .feet, and from       .feet to       <	Rotary to	ools were used from	<b>O</b> feet to	5110 fee	t. and from	fee	t to feet
PRODUCTION         at to producting       June.6       , 1948         he production of the first measures was 15.84       barrels of fluid of which       J.00% was oil;         nulsion;	-						
tt to producing	cable to	ois were used from		J166	t, and mom.		t toteet
he production of the first phours was 15.84 barrels of fluid of which 1.00 % was oil;				PRODUCTION			
he production of the first phours was 15.84 barrels of fluid of which 1.00 % was oil;	Put to pr	roducingJ.une	6	, 19 <b>48</b>			
gas well, cu. ft. per 24 hours	The prod	luction of the first 💼	hours was 15.84	barrels o	of fluid of wh	ich <b>1.00</b> %	was oil;%
gas well, cu. ft. per 24 hours	emulsion	;% wat	er; and	6 sediment. Gravit	у, <b>В</b> е		
Bock pressure, lbs. per sq. in							
Image: Second String State       Jender State       Differ       Benetic       Differ         Image: Second String State       Differ       Benetic       Differ       Differ         Image: Second String S	-					, _	
J. G. Harlan, Driller, Driler, Driller, Driller, Driller, Driller, Driller, Driller, Driller,	rook pre	bbure, 105. per bq. 111.			270		
0. W. Martindale       Driller       B. W. Harden       Driller         FORMATION RECORD ON OTHER SIDE         hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done or so far as can be determined from available records.         bscribed and sworn to before me this       16th         y of       June       June       Jate         Many Martinger       Position       Dist. Supt.	т	G Hanlen			R. 0. 1	Bernett	Duillon
FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done of so far as can be determined from available records. bscribed and sworn to before me this 16th Midland, Texas June 16, 1 y of June 19 48. Namer Date Namer Position Dist. Supt.							Driller
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done of so far as can be determined from available records. bscribed and sworn to before me this	0	Martindale		, Driller	• • •		, Driller
so far as can be determined from available records. bscribed and sworn to before me this			FORMATIC	ON RECORD ON C	THER SID	E	
bscribed and sworn to before me this 16th Midland, Texas June 16, 1 y of June 19 48. Namer Date Date Namer Position Dist. Supt.	I hereby	swear or affirm that	the information given	herewith is a comp	lete and corr	ect record of the w	ell and all work done on
y of June 19 48. Namer Date Navy Jaw Kolger Position Dist. Supt.	it so far a	as can be determined	from available record	ls.		,	
y of June 19 48. Namer Date Navy Jaw Kolger Position Dist. Supt.							
nary Jane Kolger Position Dist. Supt.	Subscribe	d and sworn to befor	e me this	6th	Midla	nd, Texas	June 16, 19
nary Jane Kolger Position Dist. Supt.		_			1 1	Prace	Date
10-0-1 and the second	day of	June	.1 .			12 -00	
Notary Public Representing The Terras Company	Ma	m Jack	alen	Positi	onD	ist. Supt.	
Notary Public Representing		1 and the set	Notary Pub	olic Repre	senting <b>T</b>	te Teras Co	<b>mpany</b> Operator
Commission expires June 1, 1949 Address Box 1270, Midlend, Texas	My Comr	nission expires	une 1, 1949				

Address	Box 1270	, Midland,	Texas

## FORMATION RECORD

FROM	то	THICKNESS IN FEET		***	FORMATION		
0	170	170	Sand &	Caliche			
170	250	80	Red Be				
250	1692	1442		ds & Anhydr	ite		
1692	1950	258		ite & Gyp			
1950	2875	925		ite & Salt			
2875	3032	157		ite, Salt &	Gyp		
3032	3092	60		Anhydrite	• •		
3092	3316	224		ite, Gyp &	Salt		
3316	3523	207	Anhydr	ite & Gyp			
3523	3590	67	Anhydr	ite, Gyp &	Lime Shells	1	
3590	3992	402		ite, Lime &	Some Gyp		
<b>399</b> 2	4032	40	Anhydr	ite & Cyp	<b>A</b>		
4032	4291	259	Anhydr	ite, Lime &	Gyp		
4291	4471	180		Some Anhyd			
4471	4520	49		yp & Anhydr			
4520	4662	142		Anhydrite			
4662	5110	448	Line				
	5110	Total Dept	in i				
All mean	surements	from Rotary	Teble	or 8' above	ground.		
Well we	adrilled	to total de	p <b>th</b> 511	0'. Ran 2"	EUE tubing	to 5109'	
with na	ker at 47	04'. On 4	hour te	st well flo	wed 15.84 b	arrels oi	1.
COD 475	Acidize	d with 2500	gallon	s Chemical	Process aci	4737-	
		4 hour tas	t well	flowed 32.3	6 barrels o	il. GOR	628
5110. 6	+7 <b>-4</b> 8. Un						
5110. 6	7-48. Un zed with 6	000 gallons	Chemic	al Process	acid. 6-8-4	8. On te	st
5110, 6 Reacidi	zed with 6	000 gallong	Chemic	al Process	acid, 6-8-4	8. On te:	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic	al Process ipe line oi	acid, 6-8-4	8. On te:	st
5110, 6 Reacidi	zed with 6 well flowe	000 gallong	Chemic	al Process	acid, 6-8-4	8. On te:	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic	al Process ipe line oi	acid, 6-8-4	8. On te s. Gra.35	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic	al Process ipe line oi	acid, 5-8-4 1 in 6 hour	8. On te s. Gra.35	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578	al Process ipe line of <u>DEVI</u> 3/4 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578	al Process ipe line of <u>DEVI</u> 3/4 1/2	acid, 6-8-4 1 in 6 hour ATION TESTS 2635	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-2 1-1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 5-8-4 1 in 6 hour ATION TESTS 2635 3100 3578	8. On te s. Gra.35 1-1/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-2 1-1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
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5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
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5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
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5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
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5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st
5110, 6 Reacidi: 6-9-48	zed with 6 well flowe	000 gallong	Chemic rrels p 240 578 1041 1490 1681	al Process ipe line of <u>DEVI</u> 3/4 1/2 1/2 1-1/2 1/2	acid, 6-8-4 1 in 6 hour <u>ATION TESTS</u> 2635 3100 3578 4028	8. On te s. Gra.35 1-1/4 1-3/4	st

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