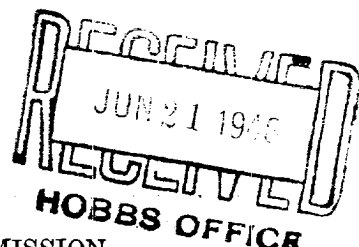


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Area 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company Box 1720, Fort Worth 1, Texas
Company or Operator Address
State of New Mexico Well No. 11 in SW 1/4 NE 1/4 of Sec. 7, T. 17-S
Lease
R. 36-E, N. M. P. M., West Lovington Field, Lea County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of Section 7
If State land the oil and gas lease is No. B-4120 Assignment No. 1
If patented land the owner is -- Address --
If Government land the permittee is -- Address --
The Lessee is The Texas Company Address Box 2332, Houston, Texas
Drilling commenced May 5 1948 Drilling was completed June 5 1948
Name of drilling contractor Lee Brown Drlg. Co Address 725 Fair Bldg. Fort Worth 1, Texas
Elevation above sea level at top of hole 3909 feet. (DF)
The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4795 to 5110 No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8RT	Smls	237	Baker	-	-	-	-
8-5/8"	32#	8RT	Smls	447	Hallib.	-	-	-	-
8-5/8"	28#	8RT	Smls	1507	-	-	-	-	-
5-1/2"	14#	8RT	Smls	4763	Baker	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	249	250	Halliburton	-	-
11"	8-5/8	1940	450	Halliburton	-	-
7-7/8"	5-1/2	4757	450	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --
Adapters — Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical Process	Acid		2500Gals	6-7-48	4737-5110	
	"		6000Gals	6-8-48	4737-5110	

Results of shooting or chemical treatment Well flowed 181.29 barrels pipe line oil in 6 hours. Gra. 35.3, GOR 885

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5110 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing June 6 1948
The production of the first 24 hours was 15.84 barrels of fluid of which 100 % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, Be --
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
Rock pressure, lbs. per sq. in. -- GOR 475

EMPLOYEES

J. G. Harlan Driller R. O. Bennett Driller
O. W. Martindale Driller B. W. Harden Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of June 1948
Mary Jane Palmer Notary Public
My Commission expires June 1, 1949
Midland, Texas June 16, 1948
Name J. G. Harlan
Position Dist. Supt.
Representing The Texas Company
Company or Operator
Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	170	170	Sand & Caliche
170	250	80	Red Beds
250	1692	1442	Red Beds & Anhydrite
1692	1950	258	Anhydrite & Gyp
1950	2875	925	Anhydrite & Salt
2875	3032	157	Anhydrite, Salt & Gyp
3032	3092	60	Salt & Anhydrite
3092	3316	224	Anhydrite, Gyp & Salt
3316	3523	207	Anhydrite & Gyp
3523	3590	67	Anhydrite, Gyp & Lime Shells
3590	3992	402	Anhydrite, Lime & Some Gyp
3992	4032	40	Anhydrite & Gyp
4032	4291	259	Anhydrite, Lime & Gyp
4291	4471	180	Lime & Some Anhydrite
4471	4520	49	Lime Gyp & Anhydrite
4520	4662	142	Lime & Anhydrite
4662	5110	448	Lime
	5110	Total Depth	

All measurements from Rotary Table or 8' above ground.

Well was drilled to total depth 5110'. Ran 2" EUE tubing to 5109' with packer at 4704'. On 4 hour test well flowed 15.84 barrels oil. GOR 475. Acidized with 2500 gallons Chemical Process acid 4737-5110, 6-7-48. On 4 hour test well flowed 32.36 barrels oil. GOR 628. Reacidized with 6000 gallons Chemical Process acid, 6-8-48. On test 6-9-48 well flowed 181.29 barrels pipe line oil in 6 hours. Gra.35.3, GOR 885

DEVIATION TESTS

240	3/4	2635	1-1/4
578	1/2	3100	1-3/4
1041	1/2	3578	1-1/4
1490	1-1/2	4028	1-1/2
1681	1/2	4626	1
2185	1/2		