

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

May 7, 1948

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Place

Date

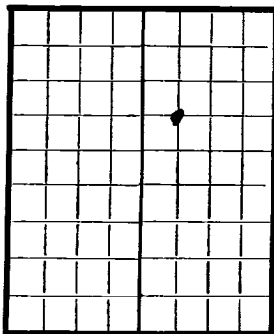
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as The Texas Company State of New Mexico "AH" Well No. 11 in SW $\frac{1}{4}$ NE $\frac{1}{4}$

Company or Operator

Lease

of Sec. 7, T. 17-S, R. 36-E, N. M., West Lovington Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 1980 feet (N) (S.) of the North line and 1980 feet (E) (W.) of the East line of Section 7

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-4120 Assignment No. 1

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address P. O. Box 2332, Houston 1, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist.
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17"	13-3/8"	48#	New	250'	Cemented	250
11"	8-5/8"	32#	New	2000'	Cemented	450
7-7/8"	5-1/2"	17#	New	4800'	Cemented	450

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4800 feet.

Additional information: FORMATIONS EXPECTED

CONTRACTOR

Top of anhydrite 1950'

Top of Salt 3000'

Top of Main Brown Lime 4450'

Approved May 11, 1948, 1948

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By J. D. Grommon Jr.

Position Assistant Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION,

By J. D. Grommon Jr.

Title Inspector