NOTICE OF INTENTION TO DRILL

	for the second s
Notice must be given to the Oil Conservation Commission or its proper agent and approval	obtained before drilling
begins. If changes in the proposed plan are considered advisable, a copy of this notice showing	on the south of the diffill
sognis. It changes in the proposed plan are considered advisable, a copy of this hottes shown	ng such changes will b
returned to the sender. Submit this notice in triplicate. One copy will be returned following	approval See additions
instructions in Rules and Regulations of the Commission.	SPP-CVAL. DOC additions
The state of the committee of the commit	

instructions	Fort	Worth, T	'exas		Januar	y 2, 1945			
OIL CONSE Santa Fe, N	RVATION COMMI			FLACE			DATE		
Gentlemen:									
The Te	u are hereby notic xas Company	fied that it is o	our intention of New 1	to comme	nce the drilli	ng of a well to b	e known as		
of Sec	T. 17-S	, R 36E	, N. M. P.	$_{\rm M.,So.I}$	ovington	Field, Lea	County.		
	N	The well is.	660	.feet (₹.)	(S.) of the	north line a	nd 1980 feet		
		(E.) (▼ .)	of the. Wes	st line	of Sec	. 7			
		directions.)					Cross out wrong		
		If state land	If state land the oil and gas lease is No. E 4287 Assignment No. 1 If patented land the owner is						
	 								
	- - - - - - - - - - - - - - - - - - - 	Address If government land the permittee is							
 		Addross							
			Address The lessee is. The Texas Company Address Sox 2532, Houston, Texas						
		Address		Зох	2532, Ho	ouston, Tex	as		
	640 ACRES ELL CORRECTLY	We propose	to drill well	with drilli	ing ogrinmon	t as follows: R	otary		
LOCAIL W	LL CORRECTL	We propose	to urin wen	With dilli	me edulbmen	as ionows			
SIZE OF HOLE	LABING	EIGHT PER FOOT	NEW O		DEPTH	LANDED OR CEMENTED	SACKS CEMENT		
16"	13-3/8"00	4 8 _{ii}	Nev		2251	Cemented	to Surface		
Lエーエ/ 2 " - クロ	8-5/5"00		New		10003	Cemented	150 Sks		
7"	5-1/2")D	14_{n}	New	,	47501	Cemented	200 Sks		
f changes in	the above plan be	ecome advisable	we will noti	fy you bef	ore cementin	g or landing casi	ng. We estimate		
hat the first	productive oil or formation:	gas sand should	d occur at a	depth of al	bout 4750	CONTRACTOR	-g. We estimate		
			1950'	Bforis					
Base of	anhydrite 'Salt		30001			leveng er nal Bank B	nilding		
	Main Brown	Lime	4450'		t Worth,		ar + a + m - P		
Approved	1 1	194E	19	Sincerely y	-	- Araman ar no			
Approved 1 945 , 19 Except as follows:				THE TEXAS COMPANY					
					· · ·				
OIL CONSERVATION COMMISSION,				By					
				Position Assistant Division Manager					
				Send communications regarding well to The Texas Company					
									1 1 LO
· /	I	f.		В	ox 1720.	Fort Wort	h 1, Texas		