

Subm. 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B4287-1
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 51
9. Pool name or Wildcat West Lovington - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	2. Name of Operator Greenhill Petroleum Corporation
3. Address of Operator 16010 Barker's Point Lane, Suite 325 Houston, TX 77079	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1896</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>17S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3915' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run Packer and test casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continue POOH laying down W.S. tbg. PU exchange Lok-Set w/on-off tool & 1.56" profile nipple & test in hole 149 jts. 2-3/8" IPC tbg. Set Lok-Set @ 4637'. PU pump trk. to csg. & tested to 520#. Release on/off tool & circulated 27g. - KW 170 mixed in 90 Bbls. fresh H2O into annulus. Latch back onto tool & ran pressure chart for 38 mins. Pressure increased from 340# to 360# due to thermal expansion. RD pump trk. Flange up wellhead. Will put well to injecting after installing filter. RDPU.

Lok-Set Pkr. set @ 4637'
Pkr. fluid - KW170
Tbg. - flowing
Surface & Inter. csg. - 0#

Began test - 2:03 p.m., End test - 2:41 p.m.
No state witness
GHP witness - Rolanc Beal
Chart included.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Landman DATE 7/16/90
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/955-1146

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 19 1990
CONDITIONS OF APPROVAL, IF ANY: