

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Lovington Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Lovington Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 33240	9. Well No. 51
4. Location of Well UNIT LETTER F , 1930 FEET FROM THE North LINE AND 1896 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Lovington San Andrew West
15. Elevation (Show whether DF, RT, GR, etc.) 3915' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

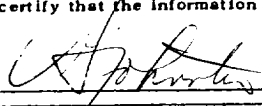
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Repair Waterflow** ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & pkr.
2. Set RBP @ 4515' & spot 2 Sx. Sand on plug.
3. Perforate 5 1/2" CSG W/2-JSPF @ 2020'.
4. Set Cement retainer @ 1932'. Cemented perfs. @ 2020' W/353 Sx. class 'H' Cement containing 2% CaCl. Cement Circulated. WOC. DOC.
5. Tested to 1000# for 30 minutes, 10:00-10:30 AM, 1-21-83. Tested OK.
6. Ran 2 3/8" plastic coated tubing W/pkr & set @ 4631'. Load Annulus W/inhibited water.
7. Return to Water Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Mgr.** DATE **2-2-83**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **FEB 7 1983**

CONDITIONS OF APPROVAL, IF ANY: