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AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 27 3 00 PM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4287

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Lovington Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 728, Hobbs, New Mexico 88240	West Lovington Unit
4. Location of Well	9. Well No.
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1896 FEET FROM	51
THE West LINE, SECTION 7 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat
	West Lovington
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3915' (D.F.)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

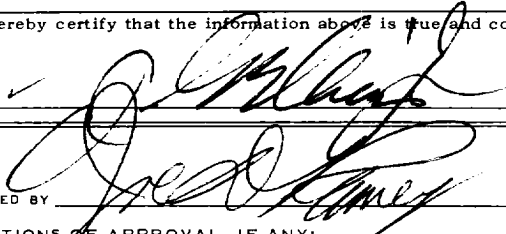
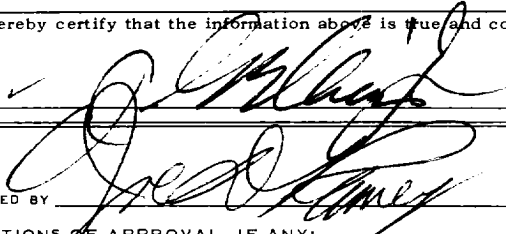
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled production rods, tubing and pump.
2. Ran 152 jts. 2-3/8" O.D. Internally plastic coated tubing w/packer and set @ 4697'.
3. Spotted 85 bbls. inhibited water in casing annulus.
4. Converted to Injection May 25, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. District Supt.	DATE May 27, 1969
APPROVED BY 	TITLE Asst. District Supt.	DATE MAY 28 1969
CONDITIONS OF APPROVAL, IF ANY:		