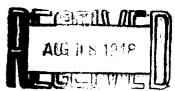
1	۰۰. ۳۰۰	"I	orn	1 .C.1	<b>0</b> 2 7	,	'A **	<b>-</b> -
		•				1.	$\Lambda$ .	
				Ī	LI	-		
			y market	-		_	_	<b>.</b> .
		ż	ì					11

## NEW MEXICO OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO





advisable, or the rejection by the Commission or agent, and work should not begin until approval is obtained. the Commission.		ations o	
	notice by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL		
NOTICE OF INTENTION TO DEEPEN WELL		<del></del>	
Midland, Tex	EAS 8-14-48	<u>'</u>	
Texas Company's State of New Mexicompany or Operator  of Sec. 7 , T. 17-S , R. 36-E  County.		SE N	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114  et and cemented 5-1/2" casing at 4  14' and ran tubing with packer at	.746° with 450 sacks. Drilled 15	ime ta	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 t and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W.	AND REGULATIONS OF THE COMMISSION Lime .746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES	AND REGULATIONS OF THE COMMISSION Lime .746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 that and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 61s. oil .4% BS&W. The now desire to acidize with 2500 The standard st	Lime .746' with 450 sacks. Drilled life 4704'. On test 8-13-48 swabbed gals. 15% Western Acid from 4746	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 It and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W. Inow desire to acidize with 2500 5114'.	AND REGULATIONS OF THE COMMISSION Lime .746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 It and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W.  now desire to acidize with 2500 5114'.  AUG 1 8 1948	Lime  746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed gals. 15% Western Acid from 4746  THE THYAS COMPANY  Company or Operator  By	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 It and comented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W.  now desire to acidize with 2500 5114'.  ABG 1 8 1948	Lime  746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed gals. 15% Western Acid from 4746  THE TEXAS COMPANY  Company or Operator	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 It and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W.  now desire to acidize with 2500 5114'.  AUG 1 8 1948	Lime  746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed gals. 15% Western Acid from 4746  THE TEXAS COMPANY  Company or Operator  By  Position Dist. Supt.	1 17.2	
FOLLOW INSTRUCTIONS IN THE RULES TD: 5114 It and cemented 5-1/2" casing at 4 14' and ran tubing with packer at 18. oil .4% BS&W.  now desire to acidize with 2500 5114'.  AUG 1 8 1948  Approved	Lime  .746' with 450 sacks. Drilled 1: 4704'. On test 8-13-48 swabbed  gals. 15% Western Acid from 4746  Company or Operator  By  Position Dist. Supt.  Send communications regarding well to	1 17.2	

HLB-NS NMOCC (3) - WB