

DAILY WELL WORK REPORT

DATE: 1-11-91 FRIWELL: WEST LOVINGTON #50AFE NUMBER: 91143FIELD: WEST LOVINGTONAUTHORIZED AMOUNT: \$1,000RESERVOIR: SAN ANTOES

GREENHILL PETROLEUM WI: _____

TD: 5121' PBTD: 5094'WELL TYPE: PROD _____ INJ ☒TYPE OF WORK: WORKOVER ☒ RECOMP _____ NEW COMPL _____PERFS/O.H.: OH - 4 3/4" - 4738' - 5094'CURRENT OPERATION: RUN PRR + TEST CSG.

SICP - 1150* - Flowed 5 Bbl. water. PU - 5 1/2" AD-1 PRR.
 + T1H on 141 jts. - 2 3/8" IPC + bg. to 4636'. RU pump trk
 to csq. + circulate 27g. - KW170 pkr. fld. mixed in 90 Bbls -
 fresh water. Set pkr. @ 4636'. Flange up wellhead.
 Pressure csq. to 540*. Ran chart for 34 mins. Pressure increased
 to 545*. Released pressure + RD pump trk. Clean location +
 RD PU. Move to LP # 72.

Chart included

Chart time - 3:00 PM to 3:34 PM

AD-1 PRR @ 4636'

Csq. shoe - 4738'

Inter + Surf. csq. - 0*

Tbg. - 0*

141 jts. - 2 3/8" IPC + bg.

No state witness

GPC witness - Roland Beal

KW170 pkr Fld

COST SUMMARY

	DAILY	CUM TOT
RIG: <u>Perkins Unit - 1100</u>	<u>1100</u>	<u>4465</u>
LOG/PERF:	<u>0</u>	<u>1980</u>
STIM:	<u>0</u>	<u>800</u>
WATER: <u>Pump trk 400, Vwater 150</u>	<u>550</u>	<u>990</u>
RENTAL TOOLS:	<u>0</u>	<u>2700</u>
TESTING:	<u>0</u>	<u>0</u>
PROD. EQUIP: <u>AD-1 pkr - 800, wellhead - 375</u>	<u>2001</u>	<u>2001</u>
OTHER: <u>27g - KW170 - 300</u>	<u>300</u>	<u>850</u>
Prod Equip - 4628' - 2 3/8" IPC @ 4.07: TOTALS	<u>21,961</u>	<u>31,796</u>
	<u>18,836</u>	