	AC OF CODES RECEIVED					
	NO. OF COPIES PECEIVED					
	CISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISS	N Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	FILE	! 	AND			
	U.S.G.5.	AUTHORIZATION TO TRA	INSPORT OIL AND NATU	RAL GAS		
	LAND OFFICE					
	RANSPORTER					
	GAS	1				
	OPERATOR	_				
I.	PRORATION OFFICE					
	Creditor					
	Texaco Inc. At Herse Drawer 728					
	Hobbs, N. M. 88240					
	Reason(s) for filing (Check proper box		Other (Please expla	in)		
	How Well	Change in Transporter of:		ell number from 1107 to 39		
	Recompletion	OII Dry Go	_ !			
	Change in Ownership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Lease Name		me, Including Formation	Kind of Lease		
	West Lovington Unit	*39 West	Lovington	State, Federal or Fee		
	Location					
	Unit Letter D : 618 Feet From The West Line and 660 Feet From The North					
	Line of Section 7	vnship 17-S Range	36-E , NMPM,	Lea County		
III.		TER OF OIL AND NATURAL GA		,		
	Name of Authorized Transporter of Cil		Address (Give daaress to whic	h approved copy of this form is to be sent)		
	Texas New Mexico Pipe	e Line Company	P. O. Box 1510 - 1	Midland, Texas		
	Name of Authorized Transporter of Cas	singhead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to whic	h approved copy of this form is to be sent)		
	Skelly Oil Company		P. O. Box 1135 - I	Eunice, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	I 5 17-S 36-E	Yes	Unknown		
		th that from any other lease or pool,	give commingling order numb	e:::		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'y. Diff. Res'y.		
	Designate Type of Completio		New Well Wolkbyer Dee	Plug Back Same Res'v. Diff. Res'v.		
			Total Depth			
	Date Spudded	Date Compl. Ready to Prod.	lotal Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	1,001	Ivalle of Flordering 1 Smillion	Top City das Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Perfordions			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL		pth or be for full 24 hours)	•		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	,		
				1.7		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF		
		<u></u>				
,	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ļ	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/(Signature) J. G. BLEVINS, JR.

ASST. DIST. SUPT.

(Title)

(Date)

JUN 1 5 1965

OIL CONSERVATION COMMISSION

PPROVED	 , 19
3Y	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.