

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9106	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
Name of Operator		West Lovington Unit
Texaco Inc.		8. Farm or Lease Name
Address of Operator		West Lovington Unit
P.O.Box 728, Hobbs, New Mexico 88240		9. Well No.
Location of Well		62
UNIT LETTER <u>J</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field or Pool, or Wildcat
		Lovington San Andres West
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3900' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair water flow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing.
2. Set RBP @ 4500' & spot 2 sx. sand on plug
3. Perforate 5½" csg w/2-JS @ 2050'.
4. Set cement retainer @ 2000'. Cemented 5½" Csg perfs. @ 2050' w/680 sx class H cement containing 2% Cacl. Cement circulated. Squeeze w/addl. 60 sx cement. WOC.DOC. Cement did not hold.
5. Squeeze w/50 sx thixset cement. WOC.DOC. Cement did not hold.
6. Set cement retainer @ 1969'. Cement perfs @ 2050' w/500 gals flocheck followed by 200 sx thixset cement containing 3% Cacl. WOC.DOC.
7. Tested 5½" csg to 1200# for 30 minutes, 4:30-5:00 PM, 11-16-81. Tested OK.
8. Acidize open hole 4747-5080 w/4000 gals 15% NE Acid & 250# rock salt.
9. Set cement retainer @ 1970'. Squeeze perfs @ 2050' w/500 gals flocheck. WOC.DOC.
10. Ran 2 3/8" injection tubing w/pkr & set 4642'.
11. Return to water injection 12-11-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 12-21-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: