NO. CH CUPIES RECEIVED	-		
DISTRIBUTION SANTA FE			
FILE	REQUEST FOR ALLOWABI		Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S,	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		CANSFORT OIL AND NATUR	CAL GAS
I PANSPORTER OIL			
GAS	· ·		
PRORATION OFFICE			
Texaco	[n . 0 .		
Address Drawer	728		
Hobbs, I	N. M. 88240		, ,
Reason(s) for filing (Check proper		Other (Please explain)
New Well Greenmy letion	Change in Transporter of:		11 number from 3308 to 62
that ye in Ownership	Cil Dry : Casinghead Gas Conc	lensate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give nam and address of previous owner_	ne		
II. DESCRIPTION OF WELL A		Jame, Including Formation	Kind of Lease
West Lovington Un		t Lovington	State, Federal or Fee
Location			
Unit Letter J ;	2970 Feet From The North L	ine and 2310 Feet I	From The East
			_
Line of Section 8	Township 17-S Range	36-Е , ммрм,	Lea County
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Nume of Authorized Transporter of	Cil X or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Texas New Mexico H		P. O. Box 1510 - M:	idland, Texas
	Casinghead Gas 🔀 🛛 or Dry Gas 🗌		approved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1135 - Eu	unice, New Mexico
It well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks,	I 5 17-S 36-E	*	Unknown
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or pool	, give commingling order number	:
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	etion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fol	Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth
Ferforations			
			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		_L	
V. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load epth or be for full 24 hours)	l oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
A stual Fred, During Test	Oil-Bbls.		
A taxi rico, coning rest	OII-BDIS.	Water - Bbls.	Gas-MCF
GAS WELL			
A tual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
amound Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		ļ	
L CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
7 hundles contife that the seter set		APPROVED	
 Commission have been complied 	d regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to a	he best of my knowledge and belief.	BY	
	1		
Raller,			
			in compliance with RULE 1104.
J. G. BLEVINS, JR. (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
ASST. DIST. SUPT.		tests taken on the well in accordance with RULE 111.	
(Title)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
JUN 1 5 1965		Fill out Sections I. II.	III, and VI only for changes of owner
· (Date)	well name or number, or trans	porter, or other such change of condition.
		Separate Forms C-104 n	nust be filed for each pool in multiply

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completed wells.