

DAILY WELL WORK REPORT

DATE: 1-26-91 SAT.

WELL: WEST LOVINGTON #46

AFE NUMBER: 91137

FIELD: WEST LOVINGTON

AUTHORIZED AMOUNT: 5,000

RESERVOIR: SAN ANDRES

GREENHILL PETROLEUM WI:

TD: 5099' PBTD: 5090'

WELL TYPE: PROD INJ ✓

TYPE OF WORK: CONVERSION ✓ WORKOVER

RECOMP

NEW COMPL

PERFS/O.H.: PERFS - 4730' - 5095'

CURRENT OPERATION: RUN PKR + CHART.

SITP - Vacuum - 14 Hrs. Rack 155 jts. - 2 3/8" IPC tbq. (inspected). PU - 5 1/2" - 14" - AD-1 PKR. + Tilt on 152 jts. - 2 3/8" IPC tbq. to 4679'. Removed BOP. Flanged up. PU pump trk. to csq. + circulated 95 Bbl. fresh water mixed w/ 27 g. - Kw 170 PKR. fld. Set pkR @ 4679'. Pressured up on csq. to 440# - Run chart for 33 mins. Pressure increased to 465#. Released pressure + RD pump trk. SI well. Clean location + RDPU.

Chart included

Chart time - 4:00pm to 4:32pm

Csq. - D #

Tbq. - D #

AD-1 PKR e - 4679'

152 jts - 2 3/8" IPC tbq.

Kw 170 PKR fld

Top Perf - 4730'

No state witness

LPC witness - Roland Beal

COST SUMMARY

DAILY

CUM TOT

RIG: <u>Pulling Unit -</u>	=	<u>1100</u>	<u>8150</u>
LOG/PERF:	=	<u>0</u>	<u>4077</u>
STIM:	=	<u>0</u>	<u>7900</u>
WATER: <u>Pmp trk - 375, Vac trk - 250</u>	=	<u>625</u>	<u>2120</u>
RENTAL TOOLS: <u>BOP-250, Rev. pit - 150</u>	=	<u>400</u>	<u>5150</u>
TESTING:	=	<u>0</u>	<u>0</u>
PROD. EQUIP: <u>Wellhead - 375, 4664 @ 2.63 = 12,266</u>	=	<u>13,491</u>	<u>13,491</u>
OTHER: <u>Kw 170 PKR fld - 300</u>	=	<u>700</u>	<u>850</u>
<u>Transport tbq. - 400</u>			
<u>AD-1 PKR - 850</u>			
TOTALS	=	<u>16,316</u>	<u>41,738</u>