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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

· *-

(Date)

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11				
	AND				Effective 1-1	-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	TRANSPORTER OIL	-						
	GAS	-						
I.	PRORATION OFFICE							
	Operator TEXACO Inc.							
	Address	0 7.33 . 37	t					
	P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:		ge gas trans	orter from	Skelly		
	Recompletion Change in Ownership	Oil Dry Go	as Cor	pany effectiv				
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.		
	West Lovington Unit	46 Lovington San		State, Federal or F	e State	B-4704		
	Unit Letter A ; 660	Feet From The forth Lir	ne and 660	Feet From The	∄ast,			
	_	wnship 17-C Range	36-∑ , NMP			County		
111				· rea		County		
111.	Name of Authorized Transporter of Oil	••	Address (Give address			1		
	Texas New Mexico Pipe Name of Authorized Transporter of Car	P. C. Box 15 Address (Give address	10 - Idland to which approved co	Texas 7971 py of this form is	to be sent)			
	Phillips Petroleum Con	Unit Sec. Twp. Rge.	P. O. Box 66 Is gas actually connec					
	If well produces oil or liquids, give location of tanks.	5 17-S 36-E	Yes	i	Unknown			
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling orde	er number:				
	Designate Type of Completic	$\operatorname{Orl} = (X)$ Gas Well	New Well Workover	Deepen Plug	Back Same Re	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu		bing Depth			
	Perforations			Dep	th Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT		
					JACKS GE			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	- MCF			
	GAS WELL	-						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Grav	rity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	chol	ce Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVATION	N COMMISSIO			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1 4 1971					
			Orly. Signal by		• y y			
			D. Ramey					
			TITLE		•			
		_	This form is to be filed in compliance with RULE 1104.					
	X(MUrA)-	X/Murs/		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Figure)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Assistant District Superintendent (Title)							
	October 12, 1971		Fill out only Sections I, II, III, and VI for changes of owner,					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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CC. 121971

OIL CONSERVATION COMM. HOSBO, B. M.