

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Fracture (Other) Treatment	X

April 7, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)New Mexico State O
(Lease)Company Unit: J. P. Gibbins
(Contractor)

Well No. 2 in the NW 1/4 NE 1/4 of Sec. 8

T. 17-S, R. 36-E, NMPM, West Lovington Pool, Lea County.

The Dates of this work were as follows: 3-10 to 3-23-55

Notice of intention to do the work (was) (~~vacant~~) submitted on Form C-102 on 3-4, 1955,
(Cross out incorrect words)and approval of the proposed plan (was) (~~vacant~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rigged up unit and pulled rods and tubing and ran radioactivity log. Ran 2-1/2-inch tubing with hookwall packer and holddown. Set packer at 4959 feet in blank between upper and lower perforations. Filled casing annulus with oil and pumped into upper perforations at 200#. Filled tubing with oil, unable to pump into lower perforations with 500#. Rigged up Halliburton and pressured lower perforations to 3700# and established communication between upper and lower perforations. Reset packer above all perforations at 4666 feet. Loaded annulus with oil and pressured to 1000#, packer held. Loaded tubing with oil, formation took fluid at 3100# at 6 BPM. When sand hit formation pressure rose to 4100# at 4 BPM. After 966 gallons and 966# in formation pressure rose to 4700# at 3 BPM. Casing pressure rose suddenly to 3500#. Discontinued treatment and flushed with 200 barrels refined oil.

Currently recovering lead oil at approximately 17 barrels per day.

Witnessed by H. E. / (Name)

Humble Oil & Refining Company (Company)

Farm Boss (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position: District Superintendent

Representing: Humble Oil & Refining Company

Address: Box 2347, Hobbs, New Mexico

Job

(Title)

(Date)