

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

Place

February 22, 1945

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company New Mexico State Co Well No. 2 in the _____

Company or Operator

Lease

in the

NW 1/4 of SE 1/4of Sec. 8T. 17-SR. 36-E

N. M. P. M.,

West LovingtonField, Lee

County.

The dates of this work were as follows: 2-20-45

Notice of intention to do the work was (~~was~~ not) submitted on Form C-102 on 2-22-45 19____

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized the well with 1000 gallons of Western acid. Reaction time was 1 hour and 38 minutes. Maximum pressures were 2400#s and 1600#s. Well flowed for 6 hours at the rate of 62 bbls. ~~per~~ on 3/4" choke on last hour of test. Now shut in for storage. Shakeout was 2/10 of 1% BS&W. Flowing casing pressure was 0#s and the tubing pressure was 100#s.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

23rd day of February, 19 45

Name [Signature]

Frances Stallworth
Notary Public

Position Division Superintendent.

Representing Humble Oil & Refining Company
Company or Operator

My commission expires 6-1-45

Address Box 1600, Midland, Texas

Remarks:

[Signature]
Name _____
Title _____