## WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COMMITTEE EOX 127 HOBBS, NEW MEXICO

Company Suble 31 & Haffining Commendedness Box 2347, Hobbs. Lease New Maxico State . Well # 3 Unit # Sec. 8 T. 173 R. NATURE OF WORKOVER Drill Deeper Cement plugback Plastic plugback Set Liner Cement squeeze Plastic squeeze Set Packer Acidize Shoot FOR PURPOSE OF Increase production, Oil X Gas Shut off water Shut off gas RESULTS SUMMARY Complete success Partial success Failure DATE Workover started 7-14-53 Completed 7-19-53 WELL DATA D.F. elev. 3907 Completion date 3 27.44 Prod. formation Line Oil String 5-1/2 inch pipe set at 5055 Depth of hole before 5056 After 5056 Formation packer set at \_\_\_\_\_with perforations above \_\_\_\_\_below \_\_\_\_ inch liner set. Top Bottom Cemented w. sax, and perforated with holes from to Section squeezed from to with sacks cement or gallons plastic. Maximum pressure used P.S.I. INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER Temperature bomb \_\_\_Electric log \_\_\_Dowell pilot \_\_\_Gamma ray\_\_\_\_ Water witch Hole Caliper Dia-log Other RESULTS DETAIL BEFORE AFTER Oil production Bbls./day 7.81 Water Production Bbls./day Gas Production M.C.F./day Gas oil ratio REMARKS: Treated 4910-5020 and 5040-5050 with 6000 gallons themical Process 15% low tension acid. Maximum andminisum pressures 1000 and 750%. Injection rate 3.0 berrels per mirate. Plushed tuking with 23 berrels oil.

ting the second of the second

and the second of the second o

and the second of the second o

And the second of the second o

The state of the second se

and the second of the second s

The second secon

the control of the second of t

and the second s

entropy of the second of the s

to the second of the common transfer of the second of the

menter de la companya de la companya