

1. Date 10/10/53
 2. R. 300-101-241
 3. 101-101-241 Lorington

NATURE OF WORKOVER

FOR PURPOSE OF

RESULTS SUMMARY

DATE _____

WELL DATA

Oil String 5 1/2 inch pipe set at 5055

Depth of hole before 50% After 50%

Formation packer set at _____ with perforations above _____ below _____

inch liner set.	Top	Bottom	Cemented w.	sax,

and perforated with _____ holes from _____ to _____

Section squeezed from _____ to _____ with _____ sacks cement or _____

_____ gallons plastic. Maximum pressure used _____ P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch	Hole Caliper	Dia-log	Other

RESULTS DETAIL

Oil production Bbls./day

Water Production Bbls./day

Gas Production M.C.F./day

Gas oil ratio

BEFORE

7.81

6

2.37

30

AFTER

31.93

65

●

1997

REMARKS: Treated 4910-5020 and 5040-5050 with 6000 gallons Chemical Process 15%

low tension acid. Maximum and minimum pressures 1000 and 750#. Injection rate 3.0

barrels per minute. Flashed tubing with 23 barrels oil.

