

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|-------------------------------------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | <input checked="" type="checkbox"/> | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland, Texas

March 28, 1945

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Humble Oil & Refining Co. **New Mexico State Co.** Well No. **3** in the
 Company or Operator Lease
SW 1/4 of NE 1/4 of Sec. **8**, T. **17-S**, R. **36-E**, N. M. P. M.,
West Lovington Field, **Lea** County.

The dates of this work were as follows: **March 26, & 27, 1945**

Notice of intention to do the work was ~~(3-28-45)~~ submitted on Form C-102 on **3-28-45** 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with acid (1000 gallons of Dowell) from 4910' to 5020' and from 5040' to 5050'. Maximum and minimum casing pressures were 2100# and 1200#. Tubing pressures were 1500# and 1200#. Injection time was 3 hours. The well was swabbed for 6 hours after which it kicked off and started flowing. After flowing in pits for 8 hours, the well was tested in test tank for 1 hour. Made 11 bbls. fluid, 1.2% acid cut oil on 28/64" choke. The well is now shut in.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

28th day of **March**, 19 **45**

Name **R. Gallagher**

Position **Division Chief Clerk**

Representing **Humble Oil & Refining Co.**
 Company or Operator

Address **Box 1600, Midland, Texas.**

Wesley Mae Ferguson
 Notary Public

My commission expires **6-1-45.**

Remarks:

Roy Yankovich
 Name
 Title