

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B9042

7. Lease Name or Unit Agreement Name

West Lovington unit

8. Well No.

61

9. Pool name or Wildcat

West Lovington-Upper San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection

2. Name of Operator

Greenhill Petroleum Corporation

3. Address of Operator

16010 Barkers Point, Ste., 325, Houston, TX 77079

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West Line

Section 8

Township 17S

Range 36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3901' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Conversion to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SITP-0#-14 Hrs. TIH w/tbg. & pft tool. Tagged bottom @ 5064'. POOH w/ 2 7/8" tbg. laying down. Rack 142 jts.-2 3/8" 1PC tbg. PU-5 1/2"-14# AD-1 pkr & TIH on 142 jts 2 3/8" 1 PC tbg. to 4677'. Flange up. RU pump trk. to csg. & circulated 27 g.-KW170 pkr fld. mixed in 90 Bbls. fresh water. Set pkr @ 4677'. Pressured up on csg. to 400#-Ran chart for 37 mins. Pressured decreased to 390#. Released pressure & RD pump trk. Clean location & RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael J. Newport

TITLE

Landman

DATE 1-29-91

TYPE OR PRINT NAME

Michael J. Newport

TELEPHONE NO 955-1146

(This space for State Use)

APPROVED BY

TITLE

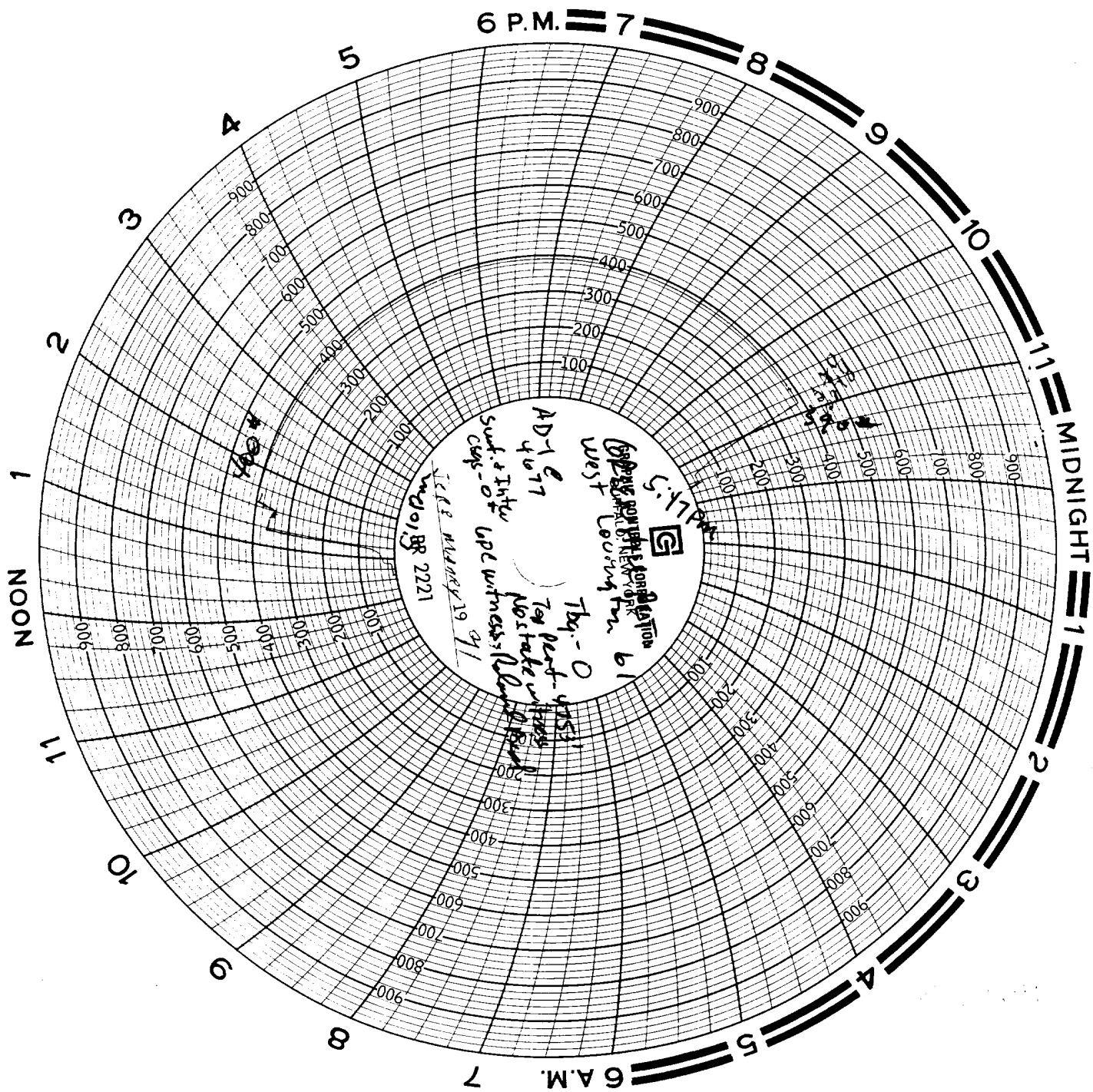
DATE

CONDITIONS OF APPROVAL, IF ANY:

WEX-598

AKR

E



DAILY WELL WORK REPORT

DATE: 1-23-91 WEDWELL: WEST LOVINGTON #61AFE NUMBER: 91144FIELD: WEST LOVINGTONAUTHORIZED AMOUNT: 55700RESERVOIR: SAN ANDRES

GREENHILL PETROLEUM WI: _____

TD: 5080' PBTD: 5064'WELL TYPE: PROD _____ INJ ☒TYPE OF WORK: WORKOVER ☒ RECOMP _____ NEW COMPL _____PERFS/O.H.: PERFS - 4753' - 5064'CURRENT OPERATION: RUN PRODUCTION, TEST CSG, RUN CHART.

SITP - 0* - 14 HRS. TIT w/ tbg. + PFT tool. Tagged bottom @ 5064'. PootH w/ 2 7/8" tbg. laying down. Rack 142 jts. - 2 3/8" IPC tbg. PU - 5 1/2" - 14 # AD-1 PKR. + TIT on 142 jts. - 2 3/8" IPC tbg. to 4677'. Flange up. RU pump trk. to csq. + circulated 27g. - KW170 PKR. fld. mixed in 90 Bbls. fresh water. Set PKR @ 4677'. Pressured up on csq. to 400# - Ranchart for 37 mins. - Pressured decreased to 390#. Released pressure + RD pump trk. Clean location + RD PU.

Chart included

Chart time - 5:10pm - 5:47pm

Surf. + Inter csqs. - 0#

Tbg. - 0#

AD-1 @ 4677'

Top Pent - 4753'

KW170 PKR Fld

142 jts. - 2 3/8" IPC tbg.

No state witness

GPC witness - Roland Beal

COST SUMMARY

DAILY

CUM TOT

RIG: Pulling Unit - 1350	= 1350	7100
LOG/PERF:	= 0	4533
STIM:	= 0	5900
WATER: Pump trk - 350, Vac. trk - 300	= 650	2000
RENTAL TOOLS: 100 - 100	= 100	5000
TESTING:	= 0	0
PROD. EQUIP: AD-1 PKR - 800 4670' IPC @ 3.50 - 16345	= 17645	17645
OTHER: KW170 - 300, Transport tbg. - 450	= 750	850
Wellhead - 400		
Valves - 100		
TOTALS =	20495	43028