

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acidizing	X

March 19, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

New Mexico State T
(Lease)

Gackle Drilling Company
(Contractor)

Well No. **2** in the **NW 1/4** **35** **35** **1/4** of Sec. **8**

T. **17S**, R. **36E**, NMPM., **W. Lovington** Pool, **Lea** County.

The Dates of this work were as follows: **3-16-53, 3-17-53**

Notice of intention to do the work (was) ~~checked~~ submitted on Form C-102 on **3-16-53**, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~checked~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3-16-53, Treated 5020-5070' with 1000 gallons Western 15% L. T. Acid, maximum and minimum pressures 2800 to 2500#. Inj. rate 1 bbl./minute. Flushed tubing with 21 barrels oil. Swabbed and tested 1/2 bbl. fluid per hour, 2% water.

3-17-53, Treated 5020-5070' with 4000 gallons Western 15% L. T. Acid, maximum and minimum tubing pressures 2200 and 2100#. Inj. rate 1.8 to 2.4 barrels per minute. Flushed tubing with 20 barrels oil. Swabbed out acid and oil load at rate of 2.34 barrels fluid per hour, 60% water. Recovered 9.36 barrels fluid, 20% acid water.

Witnessed by **E. D. Wolcott**
(Name)

Humble Oil & Refining Co.
(Company)

Tool Pusher
(Title)

Approved: **OIL CONSERVATION COMMISSION**

Roy Yarbrough
(Name)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **J. D. Starnes**
Position **District Superintendent**

Representing **Humble Oil & Refining Co.**

Address **Box 2347, Hobbs, N. M.**

mcB/MS